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**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF NEW YORK**

In re:

PATRIOT COAL CORPORATION, *et al.*,

Debtors.

Chapter 11

Case No. 12-[] (___)

(Jointly Administered)

**DECLARATION OF MARK N. SCHROEDER PURSUANT
TO LOCAL BANKRUPTCY RULE 1007-2**

Mark N. Schroeder declares and says:

1. I am the Senior Vice President and Chief Financial Officer of Patriot Coal Corporation (“**Patriot Coal**”). I have been employed in this position by Patriot Coal since Patriot Coal’s creation in October 2007. Prior to that, I held several management positions with Patriot Coal’s former parent company, Peabody Energy Corporation (“**Peabody**”), including President of Peabody China, LLC and Vice President of Materials Management, Vice President of Business Development and Vice President and Controller of Peabody. I am familiar with the day-to-day operations, business, and financial affairs of the Debtors (as defined below).

2. I submit this declaration (i) in support of the petitions of the Debtors for relief under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”), (ii) pursuant to Local Bankruptcy Rule 1007-2 in support of the Debtors’ petitions and contemporaneously-filed requests for relief in the form of motions and applications (the “**First Day Motions**”), and (iii) to assist the Court and other interested parties in understanding the circumstances giving rise to the commencement of these chapter 11 cases. I have reviewed the First Day Motions or have otherwise had their contents explained to me, and it is my belief that the relief sought therein is essential to the uninterrupted operation of the Debtors’ business and to the Debtors’ reorganization.

3. Except as otherwise indicated, all facts set forth in this declaration are based upon my personal knowledge, my review of relevant documents, information provided to me by employees working under my supervision, or my opinion based upon experience, knowledge and information concerning the operations of the Debtors and the coal industry as a whole. If called upon to testify, I would testify competently to the facts set forth in this declaration. Unless otherwise indicated, the financial information contained herein is unaudited and provided on a consolidated basis.

Commencement of Reorganization Proceedings

4. On July 9, 2012 (the “**Petition Date**”), Patriot Coal and those of its subsidiaries that are debtors and debtors in possession in the above-captioned chapter 11 cases (collectively, the “**Debtors**”¹ and, together with their non-debtor subsidiaries, “**Patriot**” or the “**Company**”), each filed a voluntary petition for relief under chapter 11 of the Bankruptcy Code. The Debtors

¹ The Debtors are the entities listed on Exhibit 1 attached hereto. The employer tax identification numbers and addresses for each of the Debtors are set forth in the Debtors’ chapter 11 petitions.

intend to continue in the possession of their respective properties and the management of their respective businesses as debtors in possession pursuant to sections 1107 and 1108 of the Bankruptcy Code.

5. Part I of this declaration describes the Debtors' business, Part II describes the circumstances giving rise to the commencement of these chapter 11 cases, Part III sets forth the relevant facts in support of the First Day Motions and Part IV provides additional information required by Local Bankruptcy Rule 1007-2.

I.

The Debtors' Business

A. Operations

6. Patriot is a leading producer and marketer of coal in the United States, with operations and coal reserves in the Appalachia (Northern and Central) and Illinois Basin coal regions. Patriot's principal business is the mining and preparation of metallurgical coal and thermal coal, which is also known as steam coal. Metallurgical coal products are sold primarily to steel mills and independent coke producers, where they are blended with other coals in a chemical process that produces coke for the manufacture of steel. Various thermal coal products are sold primarily to electricity generators with the appropriate boiler, emission control and transportation equipment to produce either electricity or steam, or both. Patriot supplies different qualities of coal to a diverse base of domestic and international customers, including electricity generators, industrial users and steel and coke producers in various countries across North America, Europe, South America and Asia, including Belgium, Brazil, Bosnia and Herzegovina, Canada, China, France, Italy, Japan, Mexico, South Korea, Sweden and the United Kingdom, and various states in the United States, including Florida, Georgia, Illinois, Indiana, Kentucky,

Maryland, Michigan, North Carolina, New Jersey, New York, Ohio, Pennsylvania, Tennessee, Wisconsin and West Virginia.

7. Two of the Debtors are organized under the laws of the State of New York. The principal assets of those two Debtors, along with those of Patriot Coal, are located in New York. The other of the affiliated Debtors' assets are located in each of the many locations from which they operate their businesses. The Debtors own, lease or hold under other arrangement coal reserves, surface property and other real estate interests in various counties in many states, including Illinois, Indiana, Kentucky, Missouri, Ohio, Pennsylvania and West Virginia.

8. Prior to October 31, 2007, Patriot Coal and a number of its subsidiaries were wholly-owned subsidiaries of Peabody, the world's largest private-sector coal company, and their operations were a part of Peabody's. On October 31, 2007, Patriot Coal was spun off from Peabody through a dividend of all outstanding shares of Patriot Coal. As a result of the spin-off, Patriot Coal became a separate, public company, listed on the New York Stock Exchange.

9. On July 23, 2008, Patriot Coal acquired Magnum Coal Company ("**Magnum**"). At the time of its acquisition by Patriot Coal, Magnum (which had on its balance sheet substantial assets and liabilities previously acquired from Arch Coal, Inc. ("**Arch**")) was one of the largest coal producers in Appalachia, controlling more than 600 million tons of proven and probable coal reserves.

10. As of the Petition Date, the Debtors conduct mining operations at twelve active mining complexes consisting of nineteen surface and underground mines in the Appalachia and the Illinois Basin coal regions. The Debtors' operations include company-operated mines, contractor-operated mines and coal preparation facilities. Through these active and certain idled operations, as well as positions in undeveloped coal reserves, the Debtors control approximately

1.9 billion tons of proven and probable coal reserves available for mining projects. The Debtors' mining methods are diverse and include surface, underground continuous mining and underground longwall production.

11. The Debtors ship coal to domestic and global electricity generators, industrial users, steel mills and independent coke producers via rail and river transportation routes and ocean-going vessels. In 2011, the Debtors sold a total of 31.1 million tons of coal. Seventy-six percent of this coal was sold to more than 80 domestic and global electricity generators and industrial customers in at least twelve countries. Within the United States, thermal coal was sold to power generators located in various states across the country, and the remaining 24% was sold to domestic and global steel and coke producers. In 2011, 29% of the total sales volume was comprised of export sales.

12. Approximately 78% of the Debtors' 2011 coal sales were under term (one-year or longer) coal supply agreements that specify the coal sources, quality and technical specifications, shipping arrangements, pricing, force majeure and other provisions unique to agreements reached with each purchaser. Many of these agreements contain provisions that may result in price adjustments, including price re-opener provisions that allow either party to commence price renegotiation at various periods and provisions that adjust the base price for the cost impact at the source mine of certain events such as changes in laws and regulations governing the production of coal. Coal products sold outside of these term agreements are subject to current market pricing that can be significantly more volatile than the pricing structure negotiated through term supply agreements.

13. For the twelve months ended March 31, 2012, the Debtors reported revenues of \$2.33 billion and Adjusted EBITDA of \$164 million from the sale of approximately 29.4 million tons of coal. The Debtors' net loss during the same period was \$198.5 million.

14. The U.S. coal industry is highly competitive, both regionally and nationally. Coal production in Appalachia and the Illinois Basin totaled approximately 430 million tons in 2011, with the largest five producers (Alpha Natural Resources, Inc., CONSOL Energy Inc., Alliance Resource Partners, L.P., Patriot and Peabody) accounting for 54% of production. In addition to competition within the eastern United States region, coal is transported into the region from the western United States and by foreign producers for purchase by utility customers. As described below, this competitive operating environment has been compounded by decreased coal consumption by the electricity and steel industries in the United States and around the world, due, in part, to weakened international and domestic economies, the availability and lower price of competing fuels for electricity generation such as natural gas and nuclear power, as well as the impact of increasingly stringent environmental and other governmental regulations.

15. Collectively, the Debtors employ more than 4,000 people in active status,² working in both full and part time positions. These employees include miners, engineers, truck drivers, mechanics, electricians, administrative support staff, managers, directors and executives. Approximately 42% of these employees are unionized and are represented by the United Mine Workers of America (the "UMWA") under collective bargaining agreements. The Debtors

² In addition, approximately 645 of the Debtors' employees are on furlough, long-term disability, military leave, some form of personal leave or otherwise in an inactive status. While such employees are not receiving wages, some may be receiving other benefits, including, but not limited to, disability payments from health and welfare benefit plans, workers' compensation benefits from state-mandated programs, severance benefits, continuation of medical benefits and/or certain life insurance benefits, depending on the type of leave and/or years of service.

provide healthcare and other benefits to 10,286 primary insureds and 12,145 beneficiaries, amounting to a total of 22,431 individuals covered by the Debtors' benefit plans.

B. Corporate Structure

16. Patriot Coal is the direct or indirect parent of each of the Debtors. Patriot Coal's common stock is publicly traded on the New York Stock Exchange under the ticker "PCX." As of the Petition Date, there were approximately 838 holders of record of Patriot Coal's common stock.

C. Capital Structure³

17. Patriot Coal, as borrower, and substantially all of the other Debtors, as guarantors, are parties to that certain \$427.5 million Amended and Restated Credit Agreement, dated as of May 5, 2010 (as amended, supplemented, modified, or amended and restated from time to time, the "**Credit Facility**") by and among the Debtors, Bank of America, N.A., as administrative agent, and the lenders party thereto. The Credit Facility provides for the issuance of letters of credit and direct borrowings. As of the Petition Date, \$300.7 million in letters of credit were issued and outstanding and \$25 million in direct borrowings were outstanding under the Credit Facility. Obligations arising under the Credit Facility are guaranteed by substantially all of the Debtor subsidiaries of Patriot Coal and are secured by first priority liens on substantially all of the Debtors' assets, including, but not limited to, certain of the Debtors' mines, a substantial portion of the Debtors' coal reserves and related equipment and fixtures, and a second priority lien on approximately \$120 million of receivables.

18. Patriot Coal is also party to a \$125 million accounts receivable securitization program, which provides for the issuance of letters of credit and direct borrowings. As of the

³ The following summary is qualified in its entirety by reference to the operative documents, agreements, schedules and exhibits.

Petition Date, \$51.8 million in letters of credit were issued and outstanding under this securitization facility. No cash borrowings were outstanding.

19. Patriot Coal has issued two series of unsecured notes: (a) \$250 million in 8.25% senior unsecured notes due 2018, which are guaranteed by substantially all of the Debtor subsidiaries of Patriot Coal and (b) \$200 million in 3.25% unsecured convertible notes due 2013.

20. In 2005, a subsidiary of Patriot Coal issued unsecured promissory notes in conjunction with an exchange transaction involving the acquisition of Illinois Basin coal reserves. The promissory notes and related interest are payable in annual installments of \$1.7 million and mature in January 2017. As of the Petition Date, approximately \$7 million was outstanding under the promissory notes.

II.

Events Leading to the Chapter 11 Cases

21. The Debtors' business has reached the point of unsustainability absent utilization of the tools presented by chapter 11. In recent years, the demand for coal has decreased, in large part because alternative sources of energy have become increasingly attractive to electricity generators in light of declining natural gas prices and more burdensome environmental and other governmental regulations. At the same time, the Debtors' liabilities have been increasing as the Debtors face sharply rising costs to comply with such regulations and because of unsustainable labor-related legacy liabilities. As an example of the regulatory impact, within the past two years, the Debtors have received an adverse court ruling, prompted by non-governmental organization lawsuits, and entered into a subsequent consent decree requiring the Debtors to build water treatment facilities that will cost hundreds of millions of dollars.

A. Declining Demand for Coal

22. Because the Debtors sell substantial quantities of coal products to domestic and international electricity generators and steel producers, the Debtors' business and results of operations are linked closely to global demand for coal-fueled electricity and steel production. As the domestic electricity markets increasingly turn to natural gas and with the softening of the global steel markets, there has been a reduced demand for both thermal and metallurgical coal. Coal's share of total generation, for example, declined from 45% in the first quarter of 2011 to 36% in the first quarter of 2012.

23. Over the last several years, coal's share of the U.S. energy market and prices for thermal coal have both markedly declined. Vast resources of natural gas have been unlocked through the new discovery of shale deposits and technological advancements in drilling, causing the price of natural gas in the United States to fall. Earlier this year, the price of natural gas fell to a ten-year low. Moreover, the mild winter resulted in lower coal burn for electricity generation. Heating degree days were 21% below normal in the first quarter of 2012. These factors, in turn, caused coal inventories at U.S. electricity producers to expand to over 200 million tons at the end of March 2012. Rail car loadings for the first quarter of 2012 were consequently down 10% year-over-year, with the lowest loadings since the beginning of 1994. Over the next year, the demand for coal to produce power is forecasted to fall 10% from the previous year, and the projected average delivered coal price to the electric power sector, which was \$2.40 per MMBtu in 2011, is forecasted to fall to \$2.38 per MMBtu in 2012 and \$2.30 MMBtu in 2013. As a result, the coal industry as a whole has been forced to reduce production, idle mines and lay off workers.

24. Metallurgical coal (which varies from thermal coal substantially based primarily on its chemical composition) is suitable for carbonization to make coke for use in manufacturing

steel. The demand for metallurgical coal is dependent on the strength of the global economy, and in particular on steel production in countries such as China and India, as well as Europe, Brazil and the United States. In response to the recent global economic downturn and distressed international financial markets, the demand and price for metallurgical coal has declined.

25. This declining demand has had a material impact on the Debtors' business. During the first half of this year, Patriot was approached by certain customers seeking to cancel or delay shipments of coal contracted for delivery under their coal supply agreements. Recently, two of Patriot's customers, Bridgehouse Commodities Trading Limited ("**Bridgehouse**") and Keystone Industries LLC ("**Keystone**"), defaulted on their contractual obligations to purchase hundreds of thousands of tons of coal from Patriot at prices favorable to Patriot. On April 3, 2012 and June 1, 2012, Patriot filed actions for damages against Bridgehouse and Keystone, respectively, resulting from these breaches of contract.

26. In light of the decreased demand for both thermal and metallurgical coal, it has become uneconomical to operate certain of the Debtors' mining complexes, and the Debtors have taken steps to reduce coal production to match expected sales volumes. In January 2012, the Debtors announced the idling of four metallurgical coal mines and production curtailment at one additional metallurgical coal mine. In February and April 2012, the Debtors announced the closure of additional mines due to reduced thermal coal demand. With the idling of operations during 2012, approximately 1,000 employee and contractor positions were eliminated. In total, since the beginning of 2012, the Debtors have decreased their annual thermal coal production by just under 5 million tons compared to 2011.

B. Governmental Regulations and Costs of Compliance

27. The regulatory environment, both with respect to customers who use coal and the operation of coal mining companies, has also contributed to the Debtors' current financial

situation. Specifically, the regulation of electricity generators has made it increasingly difficult for companies to use coal as an energy source and may lead to a further reduction in the amount of coal consumed by the electricity generation industry. At the same time, the Debtors are faced with dramatically increasing costs to comply with environmental laws and other governmental regulations.

1. *Regulation of Power Plants*

28. As the regulation of greenhouse gases and other air emissions imposed on power plants has become more rigorous, electricity generators are facing increasing difficulties in obtaining permits to build and operate coal-fueled power plants and higher costs to comply with the permits received at such facilities. The United States Environmental Protection Agency (the “EPA”) has recently finalized two rules to constrain sulfur dioxide, nitrogen oxide, mercury and other air emissions from power plants. The implementation of these two rules over the next several years threatens to close all coal-fueled electricity generation units that are not equipped with pollution control equipment. In addition, the EPA has proposed performance standards for certain new power plants that would significantly restrict the permissible emissions of carbon dioxide, a by-product of burning coal, and in doing so severely limit the future development of coal-fueled electricity generated assets.

29. Electricity generators are also being incentivized to use alternative energy sources. Many states have implemented renewable portfolio standards, which generally mandate that a specified percentage of electricity sales in the state be attributable to renewable energy sources. Congress has considered imposing a similar federal mandate. Governmental agencies have also been providing grants and other financial incentives to entities that are developing or selling alternative energy sources with lower greenhouse gas emissions. The combination of these incentives and the cost of complying with regulations may cause electricity generators to close

existing coal-fueled facilities, reduce construction of new facilities or further switch from coal to alternative fuels like natural gas.

2. *Regulation of Coal Mining*

30. Federal and state regulatory authorities impose obligations on the coal mining industry in a wide array of areas, including employee health and safety, permitting and licensing requirements, environmental protection, the reclamation and restoration of mining properties after mining has been completed, surface subsidence from underground mining and the effect of mining on surface and groundwater quality and availability.

31. Over the past several years, new regulations, new interpretations of existing laws and regulations, and a multitude of citizen lawsuits brought by non-governmental organizations have also stressed the Debtors' financial condition. The Debtors have incurred hundreds of millions of dollars in costs to comply with laws and regulations, and will continue to incur significant compliance costs in the future.

32. In particular, regulatory agencies have been increasingly focused on the effects of surface coal mining on the environment, particularly as it relates to water quality, which has resulted in more rigorous permitting requirements and enforcement efforts. Among other things, the Debtors have been ordered to install water treatment facilities at two of their mining complexes, with estimated construction and installation costs of approximately \$80 million in the aggregate. The Debtors further estimate that they will spend hundreds of millions of dollars over the next several years to comply with their environmental obligations at other facilities. Further, in July 2011, the EPA issued guidance under the Clean Water Act with respect to "conductivity levels" (which reflect levels of salt, sulfides and other chemical constituents present in the water). The focus on conductivity and related constituents, including the EPA's guidance document and the permitting agencies' attempts to respond to the EPA's position, has resulted in

the imposition of more stringent permitting requirements and is yet another increasing burden on the Debtors.

C. Labor Contracts and Legacy Labor Liabilities

33. The Debtors have substantial and unsustainable legacy costs, primarily in the form of medical benefits and pension obligations. Among other things, as a result of the spin-off from Peabody and the acquisition of Magnum, the Debtors assumed certain liabilities relating to former employees and retirees of Peabody and Arch who retired prior to the formation of Patriot. Indeed, the Debtors currently provide benefits to more than three times the number of retirees and non-active employees and those parties' dependents than to active employees. Especially in an era of declining demand and price for coal, there is a mismatch between the cost of the Debtors' legacy obligations and their ongoing ability to generate revenue. The Debtors' return to long-term viability depends on their ability to achieve savings with respect to these liabilities.

34. Certain of the Debtors are signatories to labor agreements with the UMWA, known as the National Bituminous Coal Wage Agreement of 2011 (the "**NBCWA**"). Since 1950, the NBCWA has been negotiated by the UMWA and the Bituminous Coal Operators' Association (the "**BCOA**"). Although Patriot Coal's unionized subsidiaries are not members of the BCOA, the UMWA has historically demanded that all unionized coal companies sign a "Me-Too" agreement that binds these companies to the terms of the existing NBCWA. Certain of the Debtors are also signatories to collective bargaining agreements with the UMWA that differ in important respects from the 2011 NBCWA. Through these signatory companies, Patriot is the second largest employer of UMWA miners in the United States. While less than 11.4% of miners currently employed in the U.S. coal industry are represented by the UMWA, more than 42% of the Debtors' employees are represented by the UMWA.

35. The NBCWA contains many provisions that restrict the ability of signatory employers to deploy labor and operate their mines in a flexible and cost-effective manner, which puts signatory companies at a cost disadvantage with their union-free competitors. Over the years, an extensive and costly package of pension and non-pension benefits for active and retired miners has evolved under successive NBCWAs, including funding benefits for tens of thousands of retired mineworkers whose employers are no longer in business. There is, for example, just one working miner for every ten pensioners who receive benefits from the 1974 Pension Plan (as defined below). The Debtors currently contribute \$12,000 per year to this plan for each of their unionized employees. This amount is projected to increase to more than \$27,000 per employee by 2017 and more than \$46,000 per employee by 2020. The 2011 NBCWA and other existing UMWA agreements also require employers to sponsor a healthcare plan that effectively provides 100% first dollar coverage for active and retired employees. In 2011, the Debtors paid \$48,185 per active represented employee to provide these healthcare benefits. These liabilities, on which the Debtors are projected to spend over \$100 million this year, are estimated to exceed \$1.3 billion in the aggregate.

36. Pursuant to the NBCWA and similar UMWA collective bargaining agreements, certain of the Debtors are required to make significant pension contributions to a multi-employer pension fund under the UMWA 1974 Pension Plan (the “**1974 Pension Plan**”). In 2007, the contribution rate to the 1974 Pension Plan was \$2.00 per hour worked. It is currently \$5.50 per hour, and the Debtors expect it to remain at this level through 2016. On May 25, 2012, the UMWA and the BCOA sent a notice to all employers advising that under the Pension Protection Act, contributions to the 1974 Pension Plan would increase to a minimum of \$12.50 in 2017, and to a minimum of \$21.50 by 2020. Currently, the Debtors’ annual contribution to the 1974

Pension Plan is approximately \$22 million. In addition, the NBCWA also requires the Debtors to contribute \$1.50 per hour worked to the 2012 Retiree Bonus Account Trust, which will make an annual payment of either \$455 or \$580 to each participant in the 1974 Pension Plan in 2014, 2015 and 2016. The Debtors are also required to contribute \$1.10 per hour worked to the UMWA 1993 Benefit Plan through 2016, which provides health benefits to UMWA retirees whose last employer is no longer in business.

37. The Debtors are also obligated by statute to provide benefits to certain retirees who retired before October 1, 1994 under the Coal Industry Retiree Health Benefit Act of 1992, 26 U.S.C. § 9701 et seq. (the “**Coal Act**”). The Debtors comply with their Coal Act obligations through the payment of monthly premiums to two statutory trusts (the UMWA Combined Benefit Fund and the UMWA 1992 Benefit Plan) and administration of an individual employer health plan. The Debtors’ Coal Act liabilities relate to approximately 2,240 beneficiaries. In 2011, the Debtors paid approximately \$14 million with respect to these beneficiaries and, as of January 1, 2012, the Debtors estimate the present value of their Coal Act liabilities to be approximately \$140 million.

38. In connection with Patriot’s spin-off from Peabody, a subsidiary of Peabody assumed certain of the Company’s pre-spin-off obligations associated with the Coal Act, the NBCWA and certain salaried employee retiree healthcare benefits. As of December 31, 2011, these liabilities had a present value of \$696.8 million and are not reflected above. Patriot continues to administer these benefits and receives reimbursement from Peabody. The Debtors are required to post approximately \$54 million in letters of credit to secure these obligations, of which the cost of \$44 million of these letters of credit is reimbursed by Peabody. Further, certain

of the Debtors remain jointly and severally liable for the Coal Act obligations and secondarily liable for the NBCWA and other obligations.

39. The Debtors are also subject to the Federal Coal Mine Health and Safety Act of 1969 (the “**Black Lung Act**”) and other workers’ compensation laws in the states in which they operate. Under the Black Lung Act, the Debtors are required to provide benefits to their current and former coal miners (and certain of their qualified dependents) suffering from coal workers’ pneumoconiosis, an occupational disease often referred to as black lung disease. In 2011, the Debtors obtained from the United States Department of Labor the right to self-insure their Black Lung Act liabilities and, as a result, were required to post collateral to secure these obligations. In the first quarter of 2011, the Debtors provided the Department of Labor with \$15 million in treasury bills as collateral. The Debtors estimate that, as of January 2012, their Black Lung Act liabilities total approximately \$186 million. Further, the Debtors believe their future obligations under the Black Lung Act may increase as a result of the Patient Protection and Affordable Care Act, which was enacted in 2010 and amended the Black Lung Act. Separately, the Debtors have posted approximately \$132 million in letters of credit and/or bonds to secure their liabilities with respect to state traumatic and workers’ compensation. The Debtors estimate that, as of January 1, 2012, workers’ compensation liabilities total approximately \$73 million.

* * *

40. The management team has taken various actions in response to the challenges described above. During the first six months of 2012, the Company reduced its thermal coal production by just under five million annual tons, delayed expansion of its program to increase the production of higher-margin metallurgical coal, decreased capital spending by \$135 million for the full year 2012 and by over \$500 million during the course of the Debtors’ five-year plan

covering 2012-2016, implemented major cost reduction initiatives and worked with its customers to better meet their changing requirements. Patriot has also reduced its workforce by about 1,000 employees and contractors since the beginning of 2012, and lowered its cost of production by assuming full operation of several mines and facilities formerly operated by contractors to reduce its production costs.

41. The Debtors, with the assistance of Blackstone Advisory Partners L.P. (“**Blackstone**”), also explored various options to refinance their existing indebtedness and obtain incremental liquidity. As it became clearer that the Debtors would likely need to restructure under chapter 11, the Debtors and Blackstone initiated a search for debtor-in-possession (“**DIP**”) financing. The Debtors and Blackstone approached a number of potential lenders regarding potential DIP financing, including Bank of America, N.A. (“**BofA**”), Citibank, N.A. (“**Citibank**”) and Barclays Bank PLC. Ultimately, the Debtors secured an \$802 million DIP financing facility to be jointly arranged by these three parties. This facility will provide borrowing availability through a “first out” DIP facility consisting of a \$125 million asset based revolver and a \$375 million term loan to be obtained from Citibank, acting as administrative agent and collateral agent, and a “second out” DIP facility consisting of a \$302 million facility, into which existing letters of credit outstanding under the existing Credit Facility will be rolled, to be obtained from BofA, acting as administrative agent and collateral agent. Only \$377 million of the DIP facility will be used to refinance outstanding debt, thereby providing the Debtors with \$425 million of aggregate incremental liquidity. The Debtors will use the tools available to them in chapter 11 to reorganize and emerge as a viable and strong competitor in the coal industry, and their DIP financing sends a clear message to employees, vendors, customers and all other stakeholders that the Debtors have the confidence of the capital markets and the resources

necessary to do so.

42. As set forth above, the Debtors have a widespread national and international presence. Patriot is a leading producer and marketer of coal in the United States, and supplies different qualities of coal to a diverse base of domestic and international customers in many countries across North America, Europe, South America and Asia, including Belgium, Brazil, Bosnia and Herzegovina, Canada, China, France, Italy, Japan, Mexico, South Korea, Sweden and the United Kingdom. In the United States, the Debtors supply coal to customers located in Florida, Georgia, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Tennessee, West Virginia and Wisconsin. In addition to this diverse base of domestic and international customers, the Debtors own or lease premises in various counties in many states, including Illinois, Indiana, Kentucky, Missouri, Ohio, Pennsylvania and West Virginia, and maintain approximately 35 domestic bank accounts at various institutions, including bank accounts located in New York. The Debtors' creditors, like their businesses, are also spread out broadly throughout the United States, located in at least twenty states, and even abroad.

43. The Debtors determined that the Southern District of New York (the "SDNY") is the optimal venue for the Debtors' chapter 11 cases and in the best interests of the Debtors, their creditors and other stakeholders and these estates. The Debtors' legal and financial advisors are all located in New York, and the Debtors' significant financial creditors, along with their professional advisors, are also located in New York. Moreover, along with their advisors, the agent under the proposed "first out" DIP financing facility and two of the three arrangers under the proposed DIP financing facilities are New York-based institutions, and the DIP financing contemplates that the Debtors' cases be venued in the SDNY. I believe that had we filed in one

of the other jurisdictions that were also available to us (i) most of our domestic and foreign creditors would have been inconvenienced and (ii) the costs and inefficiency of administration of the estates would have materially increased.

44. Patriot is mindful, however, of its important connection to several locations outside of the SDNY and the great geographic dispersion of its creditors. Accordingly, Patriot intends to give stakeholders access to information through its restructuring website, for which there is a link on www.patriotcoal.com, advertisements that will run in local papers that will contain website and phone numbers for more information on these chapter 11 cases and other communications directed at such stakeholders.

III.

First Day Motions

45. The Debtors filed the First Day Motions concurrently with the filing of their chapter 11 petitions. The Debtors request that each of the First Day Motions be granted, as each constitutes a critical element in achieving a successful and smooth transition to chapter 11.

46. For a more detailed description of the First Day Motions than set forth below, the Debtors respectfully refer the Court to the respective First Day Motions. To the extent that this Declaration and the provisions of any of the First Day Motions are inconsistent, the terms of the First Day Motions shall control. Capitalized terms that are used in this Part III but not otherwise defined herein shall have the meanings ascribed to them in the relevant First Day Motion.

A. Administrative Motions

1. *Debtors' Motion for an Order Directing Joint Administration of Chapter 11 Cases (the "Joint Administration Motion")*

47. The Debtors seek entry of an order directing joint administration of these cases for procedural purposes only, pursuant to Rule 1015(b) of the Federal Rules of Bankruptcy

Procedure. Specifically, the Debtors request that the Court maintain one file and one docket for all of the chapter 11 cases under the lead case, Patriot Coal Corporation. Further, the Debtors request that an entry be made on the docket of each of the chapter 11 cases of the Debtors to indicate the joint administration of the estates.

48. Given the provisions of the Bankruptcy Code and the Debtors' affiliation, joint administration of these cases is warranted. Joint administration will avoid the preparation, replication, service and filing, as applicable, of duplicative notices, applications and orders, thereby saving the Debtors considerable expense and resources. The Debtors' financial affairs and business operations are closely related. Many of the motions, hearings and orders in these chapter 11 cases will affect each Debtor and their respective estates. The rights of creditors will not be adversely affected, as this Motion requests only administrative, and not substantive, consolidation of the estates. Moreover, each creditor can still file its claim against a particular estate. In fact, all creditors will benefit by the reduced costs that will result from the joint administration of these chapter 11 cases. The Court also will be relieved of the burden of entering duplicative orders and maintaining duplicative files. Finally, supervision of the administrative aspects of these chapter 11 cases by the United States Trustee for the Southern District of New York will be simplified.

49. I believe that the relief requested in the Joint Administration Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Joint Administration Motion should be granted.

2. *Debtors' Motion for an Order: (i) Waiving Requirement to File List of Creditors and (ii) Establishing Procedures for Notifying Creditors of the*

Commencement of the Debtors' Chapter 11 Cases (the "Waive Creditors List Motion")

50. The Debtors seek entry of an order: (a) waiving the requirement to file a list of creditors, co-debtors and parties to executory contracts on the Petition Date as required by section 521(a)(1) of the Bankruptcy Code, Bankruptcy Rule 1007(a)(1), Local Bankruptcy Rule 1007-1 and General Orders M-133, M-137, M-138 and M-409 of the United States Bankruptcy Court for the Southern District of New York and (b) authorizing the implementation of certain procedures for notifying creditors of the commencement of the chapter 11 cases and of the meeting of creditors to be held pursuant to section 341 of the Bankruptcy Code.

51. I believe that the relief requested in the Waive Creditors List Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Waive Creditors List Motion should be granted.

3. *Debtors' Motion for an Order (i) Extending the Time to File Schedules of Assets and Liabilities, Schedules of Current Income and Expenditures, Schedules of Executory Contracts and Unexpired Leases and Statements of Financial Affairs and (ii) Waiving the Requirements to File an Equity List and Provide Notice to Equity Security Holders (the "Extension of Schedules Motion")*

52. The Debtors seek entry of an order granting additional time to file their schedules and statements of financial affairs and waiving the requirement that they file a list of equity holders and the requirement to give notice of the order for relief to all equity security holders of the Debtors. Due to the complexity of their operations, the overwhelming number of contracts to which the Debtors are party and the numerous other matters that the Debtors must attend to in connection with filing these cases, the Debtors anticipate that they will be unable to complete the schedules of assets and liabilities, schedules of current income and expenditures, statements of

executory contracts and unexpired leases and statements of financial affairs in the fourteen days provided under Bankruptcy Rule 1007(c).

53. Given the numerous critical operational matters that the Debtors' accounting and legal personnel must address in the early days of these chapter 11 cases, I believe that with the extension requested, the Debtors will be able to focus their attention to business operations to maximize the value of the Debtors' estates during the first critical post-petition months. I believe this will help the Debtors make a smooth transition into chapter 11 and, therefore, maximize the value of the Debtors' estates to the benefit of creditors and all parties in interest.

54. Further, the Debtors believe that preparing a list of Patriot Coal's equity security holders with last known addresses and sending notices to all parties will be extremely expensive and time-consuming and that, to the extent equity security holders are entitled to distributions from the Debtors' estates, those parties will be provided with notice of the bar date and, therefore, will not be prejudiced. I believe that the waiving the requirement to file a list of equity security holders will help the Debtors make a smooth transition into chapter 11 and, therefore, maximize the value of the Debtors' estates to the benefit of creditors and all parties in interest.

55. I believe that the relief requested in the Extension of Schedules Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Extension of Schedules Motion should be granted.

4. *Debtors' Motion for an Order Establishing Certain Notice, Case Management and Administrative Procedures (the "Case Management Motion")*

56. The Debtors seek entry of an order to implement certain procedures in connection with the administration of the chapter 11 cases, including procedures to: (i) establish

requirements for the filing and service of notices, motions, applications, documents filed in support thereof and objections and responses thereto; (ii) delineate standards for notices of hearing and agenda letters; (iii) articulate mandatory guidelines for the scheduling of hearings and objection deadlines; (iv) limit matters that are required to be heard by the Court; and (v) authorize the Debtors to (a) schedule, in cooperation with the Court, periodic omnibus hearing dates, (b) serve documents by email on certain parties in interest, (c) establish a website to provide interested parties with access to certain documents filed in these chapter 11 cases and (d) use a noticing agent to maintain and distribute documents.

57. The Debtors believe that the requested relief will maximize the efficiency and orderliness of the administration of these chapter 11 cases and reduce the costs associated with traditional case management procedures. The Debtors also believe that granting the relief requested will limit the administrative burdens and costs associated with preparing for hearings and serving and mailing documents. In addition, the relief requested will assist the Debtors and their personnel and professionals in organizing and prioritizing the numerous tasks attendant to these cases.

58. I believe that the relief requested in the Case Management Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Case Management Motion should be granted.

B. Operational Motions Requesting Immediate Relief

5. *Debtors' Motion For an Order Authorizing (i) Debtors to Continue to Use Existing Cash Management System and Maintain Existing Bank Accounts and Business Forms and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Cash Management Motion")*

59. The Debtors seek entry of an order authorizing the Debtors to (a) continue to operate their prepetition cash management system with respect to intercompany cash management and obligations, including the continuation of the investment of their cash in accordance with their Investment Guidelines, (b) fund the operations of affiliates and subsidiaries, (c) maintain the Debtors' existing bank accounts and (d) maintain the Debtors' existing business forms. Without the requested relief, the Debtors would be unable to maintain their operations, which would cause grievous harm to the Debtors and their estates.

60. I believe that the relief requested in the Cash Management Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Cash Management Motion should be granted.

6. *Debtors' Motion for an Order Authorizing (i) Debtors to (a) Pay Prepetition Wages, Salaries, Employee Benefits and Other Compensation and (b) Maintain Employee Benefits Programs and Pay Related Administrative Obligations, (ii) Employees and Retirees to Proceed with Outstanding Workers' Compensation Claims and (iii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Wages and Benefits Motion")*

The Debtors seek entry of an order (a) authorizing, but not requiring, them to pay, in their sole discretion, all or a portion of the amounts owing (and associated costs) under or related to Wages, Withholding Obligations, Reimbursement Obligations, Relocation Obligations, Health and Welfare Plan Obligations, Vacation and Sick Leave Obligations, S&A Obligations, Savings Plans Obligations, NBCWA Retirement Obligations, Severance Obligations, Workers'

Compensation Obligations, Contingent Workers Obligations, Bonus Obligations,⁴ Allowance Programs and Other Employee Programs; *provided* that, prior to entry of an order granting the relief requested in the Wages and Benefits Motion on a final basis, the Debtors shall not make payments on account of Relocation Obligations, Severance Obligations, Operations Bonus Obligations or Other Employee Programs, (b) unless otherwise set forth in the Wages and Benefits Motion, authorizing, but not requiring, them to continue, in their sole discretion, their plans, practices, programs and policies for their Employees and Retirees, as those plans, practices, programs and policies were in effect as of the Petition Date and as may be modified, terminated, amended or supplemented from time to time, in their sole discretion, and to make payments pursuant to such plans, practices, programs and policies in the ordinary course of business, as well as to pay related administrative obligations, (c) permitting Employees and Retirees holding claims under the Workers' Compensation Programs to proceed with such claims in the appropriate judicial or administrative fora and to permit insurers to continue to access collateral and security provided by the Debtors pursuant to the Workers' Compensation Programs and (d) authorizing applicable banks and other financial institutions to receive, process and pay any and all checks drawn on the Debtors' payroll and general disbursement accounts and automatic payroll and other transfers to the extent that those checks or transfers relate to any of the foregoing.

61. If the requested relief is not granted, the Debtors' relationships with their Employees could be adversely impacted and there could be irreparable harm to the Employees' morale, dedication, confidence and cooperation. The Debtors' businesses hinge on their

⁴ The Debtors also maintain retention programs and an annual performance-based incentive plan program in the ordinary course of business. The Debtors do not expect that any amounts will be due under these programs in the first several weeks after the Petition Date. Accordingly, the Debtors intend to seek Court approval to continue these programs at a later date by separate motion.

relationships with their customers, and the ability to provide superior services is vital. The Employees' support for the Debtors' reorganization efforts is critical to the success of those efforts. At this early stage, the Debtors simply cannot risk the substantial damage to their businesses that would inevitably attend any decline in their Employees' morale attributable to the Debtors' failure to pay wages, salaries, benefits and other similar items.

62. I believe that the relief requested in the Wages and Benefits Motion is in the best interests of the Debtors' estates, their creditors and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Wages and Benefits Motion should be granted.

7. *Debtors' Motion for Authorization to (i) Enter into, Perform Under, Roll Over, Adjust, Modify, Settle, Terminate and Engage in Certain Derivative Contracts and (ii) Pledge Collateral Under Certain Derivative Contracts (the "Derivative Contracts Motion")*

63. The Debtors seek authority, but not direction to (a) continue performing transactions under Covered Contracts, including but not limited to entering into, performing under, rolling over, adjusting, modifying, settling and terminating Covered Contracts to hedge the Debtors' risk with respect to fluctuations in certain expenditures and rates, such as the prices of diesel fuel, explosives and interest rates (b) pay any prepetition amounts owed under Prepetition Derivative Contracts and (c) perform all other actions necessary or appropriate to implement, execute and perform these transactions, including paying premiums, posting letters of credit, entering into escrow agreements, opening and funding escrow accounts, posting collateral, margin or other forms of collateral, making prepayments, taking physical delivery of commodities and effecting settlement of Covered Contracts. The Debtors also seek an order that the automatic stay be modified pursuant to sections 105 and 362(d)(1) to the extent it is

necessary to assure Counterparties of their ongoing ability to enforce their contractual and legal rights and remedies against the Debtors pursuant to the terms of any Covered Contracts and applicable non-bankruptcy law.

64. The Debtors' businesses are sensitive to fluctuations in, among other things, the prices of diesel fuel, steel, explosives and interest rates. The Debtors are currently party to, and will continue to engage in, derivative contracts including forward contracts, swap contracts, option contracts, or combinations of the foregoing. The Debtors' ability to hedge their risk of fluctuations in the prices of heating oil, ultra-low sulfur diesel fuel, steel, explosives and interest rates when it makes business sense to do so is critical to the Debtors' continued operations. Without the requested relief, the Debtors' businesses would be exposed to such risks, which could cause grievous harm to the Debtors and their estates.

65. I believe that the relief requested in the Derivative Contracts Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Derivative Contracts Motion should be granted.

8. *Debtors' Motion for an Order Authorizing (i) the Debtors Prepetition Obligations to Customers in the Ordinary Course of Business and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Customer Obligations Motion")*

66. The Debtors seek entry of an order authorizing, but not directing them, in their sole discretion, to (a) fulfill and honor such of their Customer Obligations as they deem appropriate and (b) continue, renew, replace, implement new, and/or terminate any customer practices and incur Customer Obligations as they deem appropriate, in the ordinary course of business, without further application to the Court.

67. Before the Petition Date and in the ordinary course of their businesses, the Debtors incurred various obligations to customer or service providers under contracts, including true-up, reconciliation and other obligations, certain of which are described in greater detail in the Customer Obligations Motion.

68. I believe that the relief requested in the Customer Obligations Motion is essential to preserve the Debtors' critical business relationships and customer goodwill for the benefit of their estates, is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Customer Obligations Motions should be granted.

9. *Debtors' Motion for an Order Authorizing (i) Payment of Certain Prepetition Claims of Shippers, Warehousemen and Service Providers and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Warehousemen Motion")*

69. The Debtors seek an entry of an order (a) granting them the authority in their sole discretion, but not requiring them, to pay all or a portion of those prepetition labor, shipping and delivery charges to Shippers, Warehousemen and Service Providers that the Debtors determine, in their discretion, to be necessary or appropriate, in an aggregate amount not to exceed the Shippers, Warehousemen and Service Providers Claims Cap, to obtain the release of goods, raw materials, parts, components, materials, equipment or other items held by any such Shippers, Warehousemen or Service Providers; (b) authorizing banks to receive, process, honor and pay checks or electronic transfers used by the Debtors to pay the foregoing; and (c) granting related relief.

70. The services provided by the Shippers and Warehousemen are essential to the Debtors' day-to-day operations in that they are necessary for the Debtors to transport mined coal

from the mines to the preparation plant, from the preparation plant to dock or rail terminals, and from these terminals to the Debtors' domestic and international customers.

71. I believe that the relief requested in the Warehousemen Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Warehousemen Motion should be granted.

10. *Debtors' Motion for an Order Authorizing (i) Debtors to Pay Prepetition Obligations Owed to Foreign Creditors and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Foreign Creditors Motion")*

72. The Debtors seek entry of an order (i) authorizing, but not requiring, the Debtors to pay or honor prepetition obligations to Foreign Creditors in the ordinary course of business in an aggregate amount not to exceed the Foreign Creditors Claims Cap and (ii) authorizing their financial institutions to receive, process, honor and pay checks or wire transfers used by the Debtors to pay prepetition obligations to Foreign Creditors.

73. In the ordinary course of operating their businesses, the Debtors regularly incur obligations to a handful of important creditors based outside the United States. Because the Foreign Creditors may lack minimum contacts with the United States, they are likely not to be subject to the jurisdiction of the Court or provisions of the Bankruptcy Code, such as the automatic stay, that otherwise protect the Debtors' assets and business operations. In order to preserve the value of the Debtors' assets, the Debtors must be allowed to continue paying their accounts with the Foreign Creditors. While not numerous, these Foreign Creditors provide goods and services that are critical to continuing the Debtors' business, and any interruption to these relationships will severely disrupt the Debtors' operations and jeopardize the goodwill of their customers.

74. I believe that the relief requested in the Foreign Creditors Motion is essential to maintaining the Debtors' business operations in chapter 11 and to preserving the value of the estates. Accordingly, on behalf of the Debtors, I respectfully submit that the Foreign Creditors Motion should be granted.

11. *Debtors' Motion for an Order Authorizing (i) Payment of Certain Prepetition Claims of Critical Vendors and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Critical Vendors Motion")*

75. The Debtors seek an entry of an order (a) granting them the authority in their sole discretion, but not requiring them, to pay all or a portion of those prepetition obligations of certain Critical Vendors, (b) granting them the authority in their sole discretion, but not requiring them, to pay, up to a specified cap, the claims of Critical Vendors for the value of goods received by the Debtors in the ordinary course of their business during the 20-day period prior to the Petition Date, which are likely entitled to administrative expense priority under section 503(b)(9) of the Bankruptcy Code up to a specified cap, (c) authorizing banks to receive, process, honor and pay checks or electronic transfers used by the Debtors to pay the foregoing and (d) granting related relief.

76. The Debtors operate in a highly specialized, highly regulated and highly competitive industry. The unique nature of the coal mining industry leaves coal mining companies with few options (and often no practical option) when shopping for vendors. Certain suppliers and service providers at various venues are simply the only option available to the Debtors. As a result, if the requested relief is not granted and certain essential trade vendors refuse to continue to supply goods and services to the Debtors post-petition, the Debtors may be unable to continue portions of their operations, thereby endangering the Debtors' successful reorganization and substantially harming all creditors.

77. I believe that the relief requested in the Critical Vendors Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Critical Vendors Motion should be granted.

12. *Debtors' Motion for an Order (i) Granting Administrative Expense Status to Debtors' Undisputed Obligations to Vendors Arising from the Post-petition Delivery of Goods Ordered Prepetition, (ii) Authorizing Debtors to Pay Those Obligations in the Ordinary Course of Business and (iii) Authorizing Financial Institutions to Honor and Process Related Checks and Transfers (the "Prepetition Goods Motion")*

78. In the ordinary course of the Debtors' businesses, the Debtors rely on numerous vendors and suppliers to provide the Debtors with parts, inventory, supplies, equipment and other goods for use in the regular operation of the Debtors' mining businesses. The Debtors seek entry of an order granting Vendors administrative priority status under section 503(b) of the Bankruptcy Code for undisputed obligations arising from outstanding prepetition orders for Goods delivered after the Petition Date, and to pay such obligations in the ordinary course of business under section 363(c) of the Bankruptcy Code, and to permit all applicable banks and financial institutions to pay all checks presented for the payment of such obligations.

79. I believe that the relief requested in the Prepetition Goods Motion will help ensure a continuous supply of materials indispensable to the Debtors' operations, is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Prepetition Goods Motion should be granted.

13. *Debtors' Motion for Authority to (i) Enter into and Perform under Coal-Related Contracts in the Ordinary Course of Business and (ii) Establish Certain Procedures with Respect Thereto (the "Ordinary Course Contracts Motion")*

80. The Debtors seek entry of an order (i) authorizing the Debtors to enter into and perform under Coal Sale Contracts in the ordinary course of business and (ii) establishing certain procedures with respect thereto.

81. Entering into and performing under Coal Sale Contracts represents a core and absolutely critical part of the Debtors' businesses. In a typical year, the Debtors enter into and perform under scores of Coal Sale Contracts. Coal sales under Coal Sale Contracts generate virtually all of the Debtors' revenues. The Debtors submit it is beyond peradventure that entering into and performing under Coal Sale Contracts is within the ordinary course of their businesses.

82. Because year-long and multi-year Coal Sale Contracts often cover the delivery of hundreds of thousands of tons of coal and hundreds of millions of dollars in aggregate purchase price, counterparties may be unwilling to transact with the Debtors without specific authorization from this Court. If the Debtors had to seek Court approval every time they wished to enter into a new Coal Sale Contract, the Debtors believe that they would be at a competitive disadvantage to their more-nimble competitors, resulting in a loss of customers and revenues, thus endangering their chances of successfully reorganizing. In the highly competitive coal market, the Debtors must be able to enter into Coal Sale Contracts quickly and efficiently or else they risk losing revenue if certain counterparties are unwilling to accept any perceived risk regarding whether the Coal Sale Contracts are within the ordinary course of the Debtors' businesses. Therefore, out of an abundance of caution, the Debtors are seeking entry of an order confirming their authority to enter into and perform under Coal Sale Contracts.

83. I believe that the relief requested in the Ordinary Course Contracts Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Ordinary Course Contracts Motion should be granted.

14. *Debtors' Motion for an Order Authorizing (i) Debtors to Continue and Renew Their Liability, Property, Casualty and Other Insurance Programs and Honor All Obligations in Respect Thereof and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Insurance Motion")*

84. The Debtors seek entry of an order authorizing the Debtors to maintain, continue and renew, in their sole discretion, the Insurance Programs on an uninterrupted basis and in accordance with the same practices and procedures as were in effect before the Petition Date, including: (a) paying all amounts arising under the Insurance Programs or the financing thereof whether due and payable before or after the Petition Date; *provided* that, the Debtors will not pay any prepetition amount arising under the Insurance Programs before the applicable due date and (b) renewing or obtaining new insurance policies as needed in the ordinary course of business.

85. In the ordinary course of the Debtors' businesses, the Debtors maintain various liability, casualty, property and other insurance and reinsurance and risk control programs through several private insurance carriers. If the requested relief is not granted and the Insurance Programs lapse or terminate, the Debtors may well be unable to continue large portions of their operations, thereby endangering the Debtors' successful reorganization and substantially harming all creditors.

86. I believe that the relief requested in the Insurance Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical

element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Insurance Motion should be granted.

15. *Debtors' Motion for an Order Authorizing the Debtors to Continue and Renew Surety Bond Program (the "Surety Motion")*

87. The Debtors seek entry of an order authorizing the Debtors to maintain, continue and renew, in their sole discretion, their Surety Bond Program on an uninterrupted basis and in accordance with the same practices and procedures, including, but not limited to, the maintenance of cash collateral, as were in effect before the Petition Date. This authority would include permitting the Debtors (i) to pay all amounts arising under the Surety Bond Program due and payable after the Petition Date and (ii) to renew or obtain new surety bonds as needed in the ordinary course of business, including, but not limited to, as may be required by law or judicial authority. If the requested relief is not granted and the Surety Bond Program lapses or terminates, the Debtors' operations could be severely affected, thereby endangering the Debtors' successful reorganization and substantially harming all creditors.

88. I believe that the relief requested in the Surety Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Surety Motion should be granted.

16. *Debtors' Motions for Orders Approving Rejection of the Agreements and the Abandonment of Certain Excess Leased Equipment (the "Rejection Motions")*

89. As of the Petition Date, the Debtors are counterparties to numerous contracts. Prior to the Petition Date, the Debtors began the process of reviewing and analyzing all of their contractual obligations so as to identify the contracts that are burdensome to their estates and may be rejected pursuant to section 365 of the Bankruptcy Code. As a result of this process, the

Debtors have so far identified approximately 34 agreements that provide no ongoing benefit to the Debtors' estates or provide benefits that are substantially less than the corresponding costs. As more fully described in the Rejection Motions, these agreements include the DPL Agreements, the JMAC Agreement, the American Freedom Agreement, the American Patriot Agreement and certain Equipment Leases (collectively, the "**Agreements**"). The Debtors estimate that rejecting the Agreements and abandoning the Excess Leased Equipment (as defined in the applicable Rejection Motion) would save the Debtors' estates approximately \$22 million in total.

90. I believe that the rejection of the Agreements and abandonment of the Excess Leased Equipment (as defined in the applicable Rejection Motion) will reduce post-petition administrative costs, is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Rejection Motions should be approved.

C. Tax Motions Requesting Immediate Relief

17. *Debtors' Motion for an Order Authorizing (i) Debtors to Pay Certain Prepetition Taxes, Governmental Assessments and Fees and (ii) Financial Institutions to Honor and Process Related Checks and Transfers (the "Taxes and Fees Motion")*

91. The Debtors seek entry of an order authorizing (i) the Debtors, in their sole discretion, but not requiring them, to pay any Covered Taxes and Fees, whether asserted prior to or after the Petition Date and (ii) the Banks to receive, process, honor and pay checks or electronic transfers used by the Debtors to pay such Covered Taxes and Fees.

92. In connection with the normal operations of their businesses, the Debtors collect, withhold and incur production taxes, excise taxes, environmental and safety fees and assessments,

sales taxes, use taxes, employment taxes, franchise taxes and fees and property taxes, as well as other taxes, fees and charges described in the Taxes and Fees Motion. The Debtors remit Covered Taxes and Fees to various federal, state and local governments, including taxing and licensing authorities. Covered Taxes and Fees are remitted by the Debtors through checks and electronic transfers that are processed through their banks and other financial institutions.

93. I believe that the relief requested in the Taxes and Fees Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the Taxes and Fees Motion should be granted.

18. *Debtors' Motion for an Order Establishing Notification Procedures and Approving Restrictions on Certain Transfers of Claims Against and Interests in the Debtors' Estates (the "NOLs Motion")*

94. The Debtors seek to enforce the automatic stay by implementing court-ordered procedures intended to protect the Debtors' estates against the possible loss of valuable tax benefits that could flow from inadvertent stay violations. The Debtors seek entry of an order authorizing the Debtors: (i) to establish and implement restrictions and notification requirements regarding the Tax Ownership and certain transfers of common stock of Patriot Coal, (ii) to establish "sell down" procedures with respect to Covered Claims and (iii) to notify holders of Stock and Covered Claims of the restrictions, notification requirements and procedures. The Debtors also seek approval of a form of notice, which will notify holders of Stock and Covered Claims whose actions could adversely affect the Debtors' tax assets that the Procedures have been established by order of this Court.

95. I believe that the relief requested in the NOLs Motion is in the best interests of the Debtors' estates, their creditors, and all other parties in interest and constitutes a critical element

in achieving a successful and smooth transition to chapter 11. Accordingly, on behalf of the Debtors, I respectfully submit that the NOLs Motion should be granted.

D. Professional Retention Application

19. *Application for an Order Appointing GCG, Inc. as Claims and Noticing Agent for the Debtors Nunc Pro Tunc to the Petition Date Pursuant to 28 U.S.C. § 156(c), 11 U.S.C. § 105(a), S.D.N.Y. LBR 5075-1 and General Order M-409 (the “GCG Retention Application”)*

96. The Debtors seek entry of an order appointing GCG, Inc. (“GCG”) to act as the claims and noticing agent in order to assume full responsibility for the distribution of notices and the maintenance, processing and docketing of proofs of claim filed in the Debtors’ chapter 11 cases. The Debtors have obtained and reviewed engagement proposals from two other court-approved claims and noticing agents to ensure selection through a competitive process. Moreover, based on all engagement proposals obtained and reviewed, I believe that GCG’s rates are competitive and reasonable given GCG’s quality of services and expertise. Accordingly, on behalf of the Debtors, I respectfully submit that the GCG Retention Application should be granted.

IV.

Information Required by Local Bankruptcy Rule 1007-2

97. Local Bankruptcy Rule 1007-2 requires certain information related to the Debtors, which is set forth below.

98. Set forth in Schedule 1 attached hereto is a list of the names and addresses of the creditors holding the fifty largest unsecured claims, excluding insiders, and where available, the name of the person familiar with the Debtors’ account. This list also includes the amount of each claim, and if applicable, an indication whether the claim is contingent, unliquidated, disputed, or partially secured, subject to the Debtors’ rights to dispute the actual validity of any claims.

99. Set forth in Schedule 2 attached hereto is a list of the names and addresses of the Debtors' creditors holding the five largest secured claims. This list includes the amount of each claim, a brief description of the type of collateral securing the claim, an estimate of the value of the collateral, and whether the claim or lien is disputed, subject to the Debtors' rights to dispute the actual validity of any claims.

100. A summary of the consolidated assets and liabilities of the Debtors as of May 31, 2012 is set forth in Schedule 3 attached hereto.

101. Set forth in Schedule 4 attached hereto is a list of the number and classes of shares of stock, debentures, and other securities of Patriot that are publicly held and, to the extent available, the number of holders thereof. Schedule 4 separately lists the shares of stock, debentures and other securities of Patriot held by each of the Debtors' officers and directors and the amounts so held.

102. As set forth in Schedule 5, the Debtors have property that is in the possession or custody of various other persons, including maintenance providers, shippers, common carriers, materialmen or agents of such entities. In addition to these properties referenced above and listed on Schedule 5, on any given day and in the ordinary course of business, property of the Debtors is likely to be in the possession of various other persons or entities in a manner that does not affect the Debtors' ownership interests in that property. In light of the constant movement of this property, providing a comprehensive list of property in the possession of another would be impractical if not impossible.

103. Set forth in Schedule 6 attached hereto is a list of the premises owned, leased or held under other arrangement from which the Debtors operate their business.

104. Set forth in Schedule 7 attached hereto is the approximate location of the Debtors' substantial assets, the location of their books and records, and the nature, location and value of any assets held by the Debtors outside the territorial limits of the United States.

105. Set forth in Schedule 8 attached hereto is the nature and present status of each action or proceeding, pending or threatened, against the Debtors where a judgment against the Debtors or a seizure of their property is imminent.

106. Set forth in Schedule 9 attached hereto are the names of the individuals who comprise the Debtors' existing senior management, a description of their tenure with the Debtors and a brief summary of their relevant responsibilities and experience.

107. Set forth on Schedule 10 attached hereto is the estimated amount of payroll and fees, on a consolidated basis, to be paid to employees (exclusive of officers, directors and stockholders) and the estimated amount to be paid to officers, stockholders, directors and financial and business consultants retained by the Debtors, for the thirty-day period following the filing of the Debtors' chapter 11 petitions.

108. Set forth in Schedule 11 attached hereto are the estimated cash receipts and disbursements, net cash gain or loss, and unpaid obligations and receivables expected to accrue but remain unpaid, other than professional fees, for the thirty day period following the filing of the Debtors' chapter 11 petitions.

109. I respectfully request that all of the relief requested in the First Day Motions, and such other further relief as may be just and proper, be granted.

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I, the undersigned Senior Vice President and Chief Financial Officer of Patriot Coal,
declare under penalty of perjury that the foregoing is true and correct.

Dated: July 9, 2012

/s/ Mark N. Schroeder

Mark N. Schroeder
Senior Vice President and
Chief Financial Officer

EXHIBIT 1
(Debtor Entities)

1. Affinity Mining Company
2. Apogee Coal Company, LLC
3. Appalachia Mine Services, LLC
4. Beaver Dam Coal Company, LLC
5. Big Eagle, LLC
6. Big Eagle Rail, LLC
7. Black Stallion Coal Company, LLC
8. Black Walnut Coal Company
9. Bluegrass Mine Services, LLC
10. Brook Trout Coal, LLC
11. Catenary Coal Company, LLC
12. Central States Coal Reserves of Kentucky, LLC
13. Charles Coal Company, LLC
14. Cleaton Coal Company
15. Coal Clean LLC
16. Coal Properties, LLC
17. Coal Reserve Holding Limited Liability Company No. 2
18. Colony Bay Coal Company
19. Cook Mountain Coal Company, LLC
20. Corydon Resources LLC
21. Coventry Mining Services, LLC
22. Coyote Coal Company LLC
23. Cub Branch Coal Company LLC
24. Dakota LLC
25. Day LLC
26. Dixon Mining Company, LLC
27. Dodge Hill Holding JV, LLC
28. Dodge Hill Mining Company, LLC
29. Dodge Hill of Kentucky, LLC
30. EACC Camps, Inc.
31. Eastern Associated Coal, LLC
32. Eastern Coal Company, LLC
33. Eastern Royalty, LLC
34. Emerald Processing, L.L.C.
35. Gateway Eagle Coal Company, LLC
36. Grand Eagle Mining, LLC
37. Heritage Coal Company LLC
38. Highland Mining Company, LLC
39. Hillside Mining Company
40. Hobet Mining, LLC
41. Indian Hill Company LLC
42. Infinity Coal Sales, LLC
43. Interior Holdings, LLC
44. IO Coal LLC
45. Jarrell's Branch Coal Company
46. Jupiter Holdings LLC
47. Kanawha Eagle Coal, LLC
48. Kanawha River Ventures I, LLC
49. Kanawha River Ventures II, LLC
50. Kanawha River Ventures III, LLC
51. KE Ventures, LLC
52. Little Creek LLC
53. Logan Fork Coal Company
54. Magnum Coal Company LLC
55. Magnum Coal Sales LLC
56. Martinka Coal Company, LLC
57. Midland Trail Energy LLC
58. Midwest Coal Resources II, LLC
59. Mountain View Coal Company, LLC
60. New Trout Coal Holdings II, LLC
61. Newtown Energy, Inc.
62. North Page Coal Corp.
63. Ohio County Coal Company, LLC
64. Panther LLC
65. Patriot Beaver Dam Holdings, LLC
66. Patriot Coal Company, L.P.
67. Patriot Coal Corporation
68. Patriot Coal Sales LLC
69. Patriot Coal Services LLC
70. Patriot Leasing Company LLC
71. Patriot Midwest Holdings, LLC
72. Patriot Reserve Holdings, LLC
73. Patriot Trading LLC
74. PCX Enterprises, Inc.
75. Pine Ridge Coal Company, LLC
76. Pond Creek Land Resources, LLC
77. Pond Fork Processing LLC
78. Remington Holdings LLC
79. Remington II LLC
80. Remington LLC
81. Rivers Edge Mining, Inc.
82. Robin Land Company, LLC
83. Sentry Mining, LLC
84. Snowberry Land Company
85. Speed Mining LLC
86. Sterling Smokeless Coal Company, LLC
87. TC Sales Company, LLC
88. The Presidents Energy Company LLC
89. Thunderhill Coal LLC
90. Trout Coal Holdings, LLC
91. Union County Coal Co., LLC
92. Viper LLC
93. Weatherby Processing LLC
94. Wildcat Energy LLC
95. Wildcat, LLC
96. Will Scarlet Properties LLC
97. Winchester LLC
98. Winifrede Dock Limited Liability Company
99. Yankeetown Dock, LLC

EXHIBIT A

**SCHEDULES TO THE DECLARATION OF MARK N. SCHROEDER
PURSUANT TO RULE 1007-2 OF THE LOCAL BANKRUPTCY
RULES OF THE SOUTHERN DISTRICT OF NEW YORK**

Schedule 1

List of Creditors Holding 50 Largest Unsecured Claims

Pursuant to Local Bankruptcy Rule 1007-2(a)(4), the following lists the Debtors' fifty (50) largest noncontingent, unsecured claims on a consolidated basis as of the Petition Date, excluding claims of insiders as defined in 11 U.S.C. § 101. The information herein shall not constitute an admission of liability of, and is not binding on, the Debtors.

| Rank | (1) Name of creditor | (2) Name, telephone number and complete mailing address, including zip code, of employee, agent, or department of creditor familiar with claim who may be contacted | (3) Nature of claim (trade debt, bank loan, government contract, etc.) | (4) Indicate if claim is contingent, unliquidated, disputed, or subject to setoff | (5) Amount of claim |
|------|--------------------------------------|---|---|--|-------------------------------------|
| 1 | WILMINGTON TRUST COMPANY | WILMINGTON TRUST COMPANY 1100 NORTH MARKET STREET RODNEY SQUARE NORTH WILMINGTON, DE 19890 FAX: (302) 636-4144 | 8.25% SENIOR NOTES DUE 2018 | UNLIQUIDATED | \$250,000,000 (Stated Principal) |
| 2 | US BANK NATIONAL ASSOCIATION | CORPORATE TRUST SERVICES 60 LIVINGSTONE AVENUE ST. PAUL, MN 55518 | 3.25% CONVERTIBLE SENIOR NOTES DUE 2013 | UNLIQUIDATED | \$200,000,000 (Stated Principal) |
| 3 | ALPHA NATURAL RESOURCES, INC. | ALPHA NATURAL RESOURCES, INC. ATTN JACINDA BELT 999 CORPORATE BLVD SUITE 300 LINTHICUM, MD 21090 PHONE: (410) 689-7500 FAX: (276) 628-2951 | CONTRACT DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 4 | BENTLEY BADGETT II AND LINDA BADGETT | BENTLEY BADGETT II AND LINDA BADGETT TJ EDWARDS, DONALD BOWLES 1822 N. MAIN STREET MADISONVILLE, KY 42431 PHONE: (270) 821-0408 PHONE: (270) 821-2913 FAX: (270) 825-4350 | PROMISSORY NOTES | | \$7,332,550 |
| 5 | AMERICAN FREEDOM INNOVATIONS LLC | AMERICAN FREEDOM INNOVATIONS LLC 250 CROSS POINT BLVD EVANSVILLE, IN 47715 PHONE: 812-473-0700 FAX: 812-425-2339 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 6 | CSX TRANSPORTATION INC | CSX TRANSPORTATION INC 500 WATER ST, 15TH FL JACKSONVILLE, FL 32202-4057 PHONE: (904) 279-4967 | TRADE DEBT | CONTINGENT UNLIQUIDATED | \$6,352,748 |
| 7 | DAYTON POWER & LIGHT | DAYTON POWER & LIGHT ATTN: TERESA MARRINAN AND CHARLENE BELL 1065 WOODMAN DRIVE DAYTON, OH 45432 FAX: (937) 259-7250 FAX: (937) 259-7848 FAX: (937) 331-4990 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 8 | RICHARD WHITING | RICHARD WHITING | MISCELLANEOUS | | \$5,533,576 |
| 9 | JENNMAR CORPORATION | JENNMAR CORPORATION 258 KAPPA DRIVE PO BOX 111253 PITTSBURGH, PA 15238 PHONE: (412) 963-9071 FAX: (412) 963-9767 | TRADE DEBT | | \$4,774,368 |

| Rank | (1) Name of creditor | (2) Name, telephone number and complete mailing address, including zip code, of employee, agent, or department of creditor familiar with claim who may be contacted | (3) Nature of claim (trade debt, bank loan, government contract, etc.) | (4) Indicate if claim is contingent, unliquidated, disputed, or subject to setoff | (5) Amount of claim |
|------|----------------------------------|--|---|--|------------------------|
| 10 | JMAC LEASING INC | JMAC LEASING INC PO BOX 726 CEREDO, WV 25507 FAX: 304-538-2439 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 11 | CAPITAL SOURCE BANK | CAPITAL SOURCE BANK ATTN: DAVID HEIDT 30 SOUTH WACKER DRIVE, SUITE 3500 CHICAGO, IL 60606 PHONE: (312) 706-2102 FAX: (312) 577-7902 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 12 | JOY MINING MACHINERY | JOY MINING MACHINERY 4111 N. WATER TOWER PLACE SUITE B MT. VERNON, IL 62864 PHONE: (800) 742-5569 FAX: (618) 242-8509 | TRADE DEBT | | \$3,346,303 |
| 13 | CECIL I. WALKER MACHINERY CO. | CECIL I. WALKER MACHINERY CO. PO BOX 905258 CHARLOTTE, NC 28290-5258 PHONE: (304) 949-6400 EXT 2341 FAX: (304)683-3113 | TRADE DEBT | | \$3,339,153 |
| 14 | UNITED CENTRAL INDUSTRIAL SUPPLY | UNITED CENTRAL INDUSTRIAL SUPPLY 1150 NATIONAL MINE ROAD MADISONVILLE, KY 42431 PHONE: (270) 821-6333 FAX: (270) 825-0244 | TRADE DEBT | | \$3,156,337 |
| 15 | AMERICAN ELECTRIC POWER | AMERICAN ELECTRIC POWER PO BOX 24401 CANTON, OH 44701-4404 PHONE: (800) 982-4237 | TRADE DEBT | UNLIQUIDATED | UNLIQUIDATED |
| 16 | CATERPILLAR GLOBAL MINING | CATERPILLAR GLOBAL MINING 2045 WEST PIKE STREET HOUSTON, PA 15342 PHONE: (309) 675-1000 FAX: (859) 497-0818 FAX: (724) 743-1201 | TRADE DEBT | | \$2,021,145 |
| 17 | RALEIGH MINE & INDUSTRIAL | RALEIGH MINE & INDUSTRIAL PO BOX 72 MOUNT HOPE, WV 25880 PHONE: (304) 877-5503 FAX: (304) 877-5684 | TRADE DEBT | | \$1,865,428 |
| 18 | J. H. FLETCHER & CO. | J. H. FLETCHER & CO. 402 HIGH STREET HUNTINGTON, WV 25722-2187 PHONE: (304) 525-7811 FAX: (304) 523-1317 | TRADE DEBT | | \$1,776,261 |
| 19 | INDUSTRIAL SUPPLY SOLUTIONS INC | INDUSTRIAL SUPPLY SOLUTIONS INC PO BOX 798012 ST. LOUIS, MO 63179-8000 FAX: (304) 346-1639 | TRADE DEBT | | \$1,371,701 |
| 20 | AFCO | AFCO 4501 COLLEGE BLVD, SUITE 320 LEAWOOD, KS 66211-2328 PHONE: (800) 288-6901 | TRADE DEBT | | \$1,258,900 |
| 21 | NELSON BROTHERS LLC | NELSON BROTHERS LLC 820 SHADES CREEK PARKWAY, SUITE 2000 BIRMINGHAM, AL 35209 PHONE: (800) 972-2684 FAX: (304) 340-1530 | TRADE DEBT | | \$1,150,614 |
| 22 | RISH EQUIPMENT CO | RISH EQUIPMENT CO RT 44 YUMA CAMP RD LOGAN, WV 25601 PHONE: (304) 752-9313 PHONE: (304) 380-0282 FAX: (304) 752-9318 | TRADE DEBT | | \$1,099,571 |

| Rank | (1) Name of creditor | (2) Name, telephone number and complete mailing address, including zip code, of employee, agent, or department of creditor familiar with claim who may be contacted | (3) Nature of claim (trade debt, bank loan, government contract, etc.) | (4) Indicate if claim is contingent, unliquidated, disputed, or subject to setoff | (5) Amount of claim |
|------|---------------------------------|--|---|--|------------------------|
| 23 | JABO SUPPLY CORP | JABO SUPPLY CORP PO BOX 238 HUNTINGTON, WV 25707-0238 PHONE: (304) 736-8333 FAX: (304) 736-8551 | TRADE DEBT | | \$866,857 |
| 24 | ENVIROMINE INC | ENVIROMINE INC PO BOX 11716 CHARLESTON, WV 25339 PHONE: (304) 552-3379 FAX: (888) 248-5302 | TRADE DEBT | | \$835,060 |
| 25 | MONK MINING SUPPLY, INC. | MONK MINING SUPPLY, INC. PO BOX 905895 CHARLOTTE, NC 28290-5895 PHONE: (276) 988-9641 FAX: (276) 988-8263 | TRADE DEBT | | \$799,695 |
| 26 | SGS NORTH AMERICA INC | SGS NORTH AMERICA INC P. O. BOX 2502 CAROL STREAM, IL 60132-2502 PHONE: (270) 827-1187 FAX: (270) 826-0719 | TRADE DEBT | | \$765,701 |
| 27 | BANK OF THE WEST | BANK OF THE WEST ATTN: SUZANNE WEAVER 844 WEST PAMPA MESA, AZ 85210 PHONE: (480) 768-1799 FAX: (480) 456-0047 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 28 | CHISLER INC | CHISLER INC 153 BLUE GOOSE RD FAIRVIEW, WV 26570 PHONE: (304) 798-3202 FAX: (304) 798-3211 | TRADE DEBT | | \$714,937 |
| 29 | SUNCREST RESOURCES LLC | SUNCREST RESOURCES LLC 2550 EAST STONE DRIVE SUITE 200 KINGSPORT, TN 37660 PHONE: (423) 723-0230 | TRADE DEBT | | \$700,000 |
| 30 | COGAR MANUFACTURING INC | COGAR MANUFACTURING INC PO BOX 532 BECKLEY, WV 25802 PHONE: (304) 252-4435 FAX: (304) 252-8003 FAX: (304) 252-4514 | TRADE DEBT | | \$693,888 |
| 31 | I.B.M. CORP. | I.B.M. CORP. PO BOX 534151 ATLANTA, GA 30353-4151 PHONE: (845) 759-2526 | TRADE DEBT | | \$685,878 |
| 32 | POWELL CONSTRUCTION CO., INC | POWELL CONSTRUCTION CO., INC 3622 BRISTOL HIGHWAY JOHNSON CITY, TN 37601 | TRADE DEBT | | \$675,250 |
| 33 | SHONK LAND COMPANY LLC | SHONK LAND COMPANY LLC PO BOX 969 CHARLESTON, WV 25324 | TRADE DEBT | | \$670,000 |
| 34 | ALLEGHENY POWER | ALLEGHENY POWER 800 CABIN HILL DRIVE GREENSBURG, PA 15601-0001 PHONE: (800) 255-3443 | TRADE DEBT | UNLIQUIDATED | UNLIQUIDATED |
| 35 | PENN VIRGINIA OPERATING CO LLC | PENN VIRGINIA OPERATING CO LLC PO BOX 102992 ATLANTA, GA 30368-2992 | TRADE DEBT | | \$633,981 |
| 36 | MINE EQUIPMENT & MILL SUPPLY CO | MINE EQUIPMENT & MILL SUPPLY CO 370 MINE EQUIPMENT ROAD DAWSON SPRINGS, KY 42408 PHONE: (812) 402-4070 FAX: (812) 402-4077 FAX: (270) 797-3010 | TRADE DEBT | | \$614,733 |

| Rank | (1) Name of creditor | (2) Name, telephone number and complete mailing address, including zip code, of employee, agent, or department of creditor familiar with claim who may be contacted | (3) Nature of claim (trade debt, bank loan, government contract, etc.) | (4) Indicate if claim is contingent, unliquidated, disputed, or subject to setoff | (5) Amount of claim |
|------|---------------------------------------|--|---|--|------------------------|
| 37 | LOGAN CORP | LOGAN CORP 212 NORTH OHIO AVE CLARKSBURG, WV 26301 PHONE: (800) 473-0110 FAX: (304) 623-5676 FAX: (304) 759-4817 | TRADE DEBT | | \$584,699 |
| 38 | FLOMIN COAL INC | FLOMIN COAL INC PO BOX 405655 ATLANTA, GA 30384-5655 PHONE: (606) 432-1535 FAX: (606) 437-0563 FAX: (606) 835-9146 | TRADE DEBT | | \$581,599 |
| 39 | KOMATSU FINANCIAL LIMITED PARTNERSHIP | KOMATSU FINANCIAL LIMITED PARTNERSHIP ATTN: JIMMY JOSEPH 1701 WEST GOLF ROAD SUITE 300 CHICAGO, IL 60693 PHONE: (847) 437-5800 FAX: (847) 437-7097 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 40 | SOMERSET CAPITAL GROUP, LTD. | SOMERSET CAPITAL GROUP, LTD. ATTN: YOLANDA DELANEY MERRITT CORPORATE WOODS 612 WHEELERS FARMS RD MILFORD, CT 06461 PHONE: (203) 382-2721 FAX: (203) 394-6192 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 41 | PHILLIPS 66 RECEIVABLE | PHILLIPS 66 RECEIVABLE 21064 NETWORK PLACE CHICAGO, IL 60673-1210 PHONE: (800) 448-6630 | TRADE DEBT | | \$539,264 |
| 42 | GE CAPITAL TMS | GE CAPITAL TMS P. O. BOX 3083 CEDAR RAPIDS, IA 52406-3083 FAX: (319) 841-6324 | TRADE DEBT | | \$532,378 |
| 43 | CHISLER BROTHERS CONTRACTING LLC | CHISLER BROTHERS CONTRACTING LLC PO BOX 101 PENTRESS, WV 26544 PHONE: (304) 879-5511 FAX: (304) 879-5012 | TRADE DEBT | | \$495,730 |
| 44 | AMERCABLE INCORPORATED | AMERCABLE INCORPORATED 350 BAILEY ROAD ELDORADO, AR 71730 PHONE: (800) 643-1516 FAX: (870) 309-3582 | TRADE DEBT | | \$454,704 |
| 45 | UNITED LEASING, INC. | UNITED LEASING, INC. ATTN: MARTHA AHLERS 3700 MORGAN AVENUE EVANSVILLE, IN 47715 PHONE: (812) 485-3578 FAX: (812) 474-4359 FAX: (812) 485-3642 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 46 | ALLEY TRUCKING LLC | ALLEY TRUCKING LLC PO BOX 47 BELFRY, KY 41514 PHONE: (606) 353-4422 FAX: (606) 353-1270 | TRADE DEBT | | \$425,569 |
| 47 | LONGWALL ASSOCIATES, INC. | LONGWALL ASSOCIATES, INC. 212 KENDALL AVENUE CHILHOWIE, VA 24319 PHONE: (276) 646-2004 FAX: (276) 646-3999 | TRADE DEBT | | \$411,619 |
| 48 | COALFIELD SERVICES INC | COALFIELD SERVICES INC 3203 PEPPERS FERRY ROAD WYTHEVILLE, VA 24382-4947 PHONE: (276) 228-3167 FAX: (276) 228-7912 | TRADE DEBT | | \$402,002 |

| <i>Rank</i> | (1) <i>Name of creditor</i> | (2) <i>Name, telephone number and complete mailing address, including zip code, of employee, agent, or department of creditor familiar with claim who may be contacted</i> | (3) <i>Nature of claim (trade debt, bank loan, government contract, etc.)</i> | (4) <i>Indicate if claim is contingent, unliquidated, disputed, or subject to setoff</i> | (5) <i>Amount of claim</i> |
|-------------|--------------------------------|---|--|---|-------------------------------|
| 49 | FIFTH THIRD LEASING COMPANY | FIFTH THIRD LEASING COMPANY ATTN: DAVID SCHLAF 8000 MARYLAND AVENUE SUITE 1400 ST. LOUIS, MO 63105 PHONE: (314) 889-3307 FAX: (314) 889-3377 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |
| 50 | RBS ASSET FINANCE, INC. | RBS ASSET FINANCE, INC. ATTN: JOHN STOGSDILL 71 S WACKER DRIVE 28TH FLOOR CHICAGO, IL 60606 PHONE: (312) 777-3556 FAX: (312) 777-4003 | REJECTION DAMAGES | UNLIQUIDATED | UNLIQUIDATED |

Schedule 2

List of Creditors Holding 5 Largest Secured Claims

Pursuant to Local Bankruptcy Rule 1007-2(a)(5), the following lists the Debtors' five (5) largest secured, noncontingent claims, on a consolidated basis, as of the Petition Date, excluding claims of insiders as defined in 11 U.S.C. § 101. The information herein shall not constitute an admission of liability of, and is not binding on, the Debtors.

| (1) | (2) | (3) | (4) | (5) |
|--------------------------------------|--|--|--|---|
| <i>Name of creditor</i> | <i>Name, telephone number and complete mailing address, including zip code, of employee, agent, or department of creditor familiar with claim who may be contacted</i> | <i>Amount of claim</i> | <i>Indicate if claim is contingent, unliquidated, disputed, or subject to setoff</i> | <i>Description and value of collateral</i> |
| BANK OF AMERICA | BANK OF AMERICA 1200 FERN RIDGE PKWY CREVE COEUR, MO 63141 | \$25,000,000 (plus \$302,000,000 of issued letters of credit) | CONTINGENT UNLIQUIDATED | CREDIT FACILITY Collateralized by substantially all assets other than receivables Value of collateral: Undetermined |
| FIFTH THIRD BANK | FIFTH THIRD BANK 38 FOUNTAIN SQUARE PLAZA CINCINNATI, OH 45263 | UNDETERMINED (plus \$50,000,000 of issued letters of credit) | CONTINGENT UNLIQUIDATED | RECEIVABLE SECURITIZATION Collateralized by receivables Value of collateral: Undetermined |
| CATERPILLAR FINANCIAL SERVICES CORP. | CATERPILLAR FINANCIAL PO BOX 100647 PASADENA, CA 91189-0647 | \$287,102 | | EQUIPMENT LEASE Collateralized by various equipment Value of collateral: Undetermined |
| CAPITALSOURCE BANK | CAPITALSOURCE BANK ATTN: DAVID HEIDT 30 S WACKER DR CHICAGO, IL 60606 | \$242,298 | | EQUIPMENT LEASE Collateralized by various equipment Value of collateral: Undetermined |
| SIEMENS FINANCIAL SERVICES | SIEMENS FINANCIAL SERVICES 170 WOOD AVENUE SOUTH ISELIN, NJ 08830 | \$134,907 | | EQUIPMENT LEASE Collateralized by various equipment Value of collateral: Undetermined |

CONSOLIDATED BALANCE SHEET (unaudited)
AS OF MAY 31, 2012
(Dollars in thousands)

Assets

Current assets

| | |
|---|----------------|
| Cash and cash equivalents | \$19,752 |
| Accounts receivable and other, net of allowance for doubtful accounts | 121,157 |
| Inventories | 153,078 |
| Prepaid expenses and other current assets | 36,693 |
| Total current assets | <u>330,680</u> |

Property, plant, equipment and mine development

| | |
|---|--------------------|
| Land and coal interests | 2,937,133 |
| Buildings and improvements | 514,408 |
| Machinery and equipment | 769,340 |
| Less accumulated depreciation, depletion and amortization | <u>(1,049,189)</u> |

| | |
|--|-----------|
| Property, plant, equipment and mine development, net | 3,171,692 |
|--|-----------|

| | |
|------------------------------|---------------------------|
| Investments and other assets | 66,468 |
| Total assets | <u><u>\$3,568,840</u></u> |

Liabilities and Stockholders' Equity

Current liabilities

| | |
|---------------------------------------|----------------|
| Accounts payable and accrued expenses | \$435,933 |
| Below market sales contracts acquired | 11,941 |
| Current portion of debt | 1,640 |
| Total current liabilities | <u>449,514</u> |

| | |
|---|------------------|
| Long-term debt, less current maturities | 446,039 |
| Asset retirement obligations | 424,048 |
| Workers' compensation obligations | 235,253 |
| Postretirement benefit obligations | 1,384,361 |
| Obligation to industry fund | 34,018 |
| Below market sales contracts acquired, noncurrent | 59,732 |
| Other noncurrent liabilities | 39,283 |
| Total liabilities | <u>3,072,248</u> |

Stockholders' equity

| | |
|---|---------------------------|
| Common stock | \$929 |
| Preferred stock | - |
| Series A Junior Participating Preferred Stock | - |
| Additional paid-in capital | 976,264 |
| Retained earnings | (117,044) |
| Accumulated other comprehensive loss | <u>(363,557)</u> |
| Total stockholders' equity | <u>496,592</u> |
| Total liabilities and stockholders' equity | <u><u>\$3,568,840</u></u> |

Publicly Held Securities

Pursuant to Local Bankruptcy Rule 107-2(a)(7), the following lists the number and classes of shares of stock, debentures and other securities of the Debtors that are publicly held as of the dates listed below, including securities held by each of the Debtors’ officers and directors.

Common Stock

As of March 15, 2012 the Debtors had 92,802,656 shares of common stock issued and outstanding, with approximately 900 registered shareholders of record. The Debtors have an Employee Stock Purchase Plan (“ESPP”), under which the Debtors have purchased 1,020,145 shares. Of the 2,500,000 shares in the ESPP, there are 1,479,855 shares remaining.

Stock Options: 1,574,743 options to purchase common stock are currently outstanding.

Number of shares owned by each of the officers and directors

The following table sets forth information concerning the beneficial ownership of the Company’s common stock as of March 15, 2012 by each director, by the Company’s named executive officers, and by all directors and executive officers as a group. The mailing address of each person listed below is 12312 Olive Boulevard, Suite 400, Saint Louis, Missouri 63141.

| Name of Beneficial Owner | Shares Beneficially Owned¹ | Approximate Percentage of Ownership² |
|---|--|--|
| J. Joe Adorjan | 38,094 | * |
| Robert W. Bennett | 130,156 | * |
| B.R. Brown | 38,532 | * |
| Charles A. Ebetino, Jr. | 243,955 | * |
| Irl F. Engelhardt | 450,677 | * |
| Bennett K. Hatfield | 121,889 | * |
| Michael P. Johnson | 20,420 | * |
| Janiece M. Longoria | 7,252 | * |
| John E. Lushefski | 27,094 | * |
| Michael M. Scharf | 30,094 | * |
| Mark N. Schroeder | 277,770 | * |
| Robert O. Viets | 38,759 | * |
| All directors and named executive officers as a group (12 people) | 1,424,692 | 1.75% |

¹ Includes common stock, unvested restricted stock, options exercisable and shares held by directors’ and officers’ family members.

² An asterisk (*) indicates less than 1% ownership.

Public Notes

| Type of Security | Aggregate Principal Face Amount | Approximate Number of Record Holders | As of |
|--|--|---|---------------|
| 3.25% Convertible Senior Notes due 2013 | \$200,000,000 | Undetermined | Petition Date |
| 8.25% Senior Notes due 2018 | \$250,000,000 | Undetermined | Petition Date |

Schedule 5

Letters of Credit and Security Deposits

Pursuant to Local Bankruptcy Rule 1007-2(a)(8), the following lists the Debtors' property in the possession or custody of any custodian, public officer, mortgagee, pledgee, assignee of rents, secured creditor or agent for any such entity.

In the ordinary course of business, property of the Debtors is likely to be in the possession of various other persons, including maintenance providers, shippers, common carriers, materialmen and custodians. Through these arrangements, the Debtors' ownership interest is not affected. In light of the constant movement of this property, providing a comprehensive list of the persons or entities in possession of the property, their addresses and telephone numbers, and the location of any court proceeding affecting the property would be impractical if not impossible.

| LETTERS OF CREDIT | | | | |
|-----------------------------------|---------------------|--|---------------------------------|-------------------------|
| EXPIRATION OR RENEWAL DATE | ISSUING BANK | IDENTIFICATION OR POLICY NUMBER | TOTAL AGGREGATE COVERAGE | BENEFICIARY |
| 10/31/2012 | PNC BANK | 18108228-00-000 | \$8,362,494 | WESTERN SURETY C.N.A. |
| 10/31/2012 | PNC BANK | 18108229-00-000 | \$8,788,283 | FEDERAL INS CO/CHUBB |
| 10/31/2012 | PNC BANK | 18108230-00-000 | \$8,495,602 | ILL WORKERS COMP |
| 12/31/2011 | PNC BANK | 18108594-00-000 | \$2,000,000 | NORFOLK SOUTHERN |
| 7/11/2012 | PNC BANK | 18109615-00-000 | \$345,853 | KENERGY CORP |
| 10/31/2012 | PNC BANK | 18112297-00-000 | \$10,145,000 | NATIONAL FIRE INSURANCE |
| 8/31/2012 | FIFTH THIRD BANK | S500536 | \$17,728,605 | TRAVELERS CASUALTY |
| 2/28/2013 | FIFTH THIRD BANK | S500480 | \$11,007,818 | COMMONWEALTH OF PA |
| 2/28/2013 | FIFTH THIRD BANK | D500481 | \$6,140,998 | COMMONWEALTH OF PA |
| 2/28/2013 | FIFTH THIRD BANK | S500487 | \$16,107,955 | ARCH COAL, INC. |
| 2/28/2013 | FIFTH THIRD BANK | S501062 | \$255,400 | FIRST SURETY CORP |
| 6/29/2012 | FIFTH THIRD BANK | S501270 | \$563,513 | CAT FINANCIAL SVCS |
| 10/31/2012 | FIFTH THIRD BANK | CIS406979 | \$47,239,343 | COMMONWEALTH OF KY |

| EXPIRATION OR RENEWAL DATE | ISSUING BANK | IDENTIFICATION OR POLICY NUMBER | TOTAL AGGREGATE COVERAGE | BENEFICIARY |
|----------------------------|------------------|---------------------------------|--------------------------|--------------------------------|
| 4/2/2013 | FIFTH THIRD BANK | CIS407373 | \$54,412,065 | UMWA 1992 BENEFIT PLAN |
| 5/31/2013 | BANK OF AMERICA | 68050020 | \$14,805,712 | OLD REPUBLIC INSURANCE |
| 12/31/2012 | BANK OF AMERICA | 68021567 | \$861,630 | NATIONAL UNION FIRE INS |
| 12/31/2012 | BANK OF AMERICA | 68021551 | \$27,299,752 | INS COMMISSIONER OF WV |
| 12/31/2012 | BANK OF AMERICA | 68021554 | \$24,329,835 | INS COMMISSIONER OF WV |
| 12/31/2012 | BANK OF AMERICA | 68021559 | \$250,000 | INS COMMISSIONER OF WV |
| 12/31/2012 | BANK OF AMERICA | 68021550 | \$5,778,000 | INDEMNITY NATL INS CO |
| 12/31/2012 | BANK OF AMERICA | 68021544 | \$16,000,000 | BOND SAFEGUARD/LEXON |
| 9/17/2012 | BANK OF AMERICA | 68053236 | \$45,000,000 | CLERK OF CT, US DIST CT FOR WV |
| 12/31/2012 | BANK OF AMERICA | 68056357 | \$11,775,000 | ARGONAUT |
| 4/30/2013 | BANK OF AMERICA | 68058609 | \$14,871,864 | US SURETY CO |
| TOTAL: | | | \$352,564,722 | |

| SURETY BONDS | | | | | |
|--------------------------|-----------------------------------|--------------------|--------------------------|---------------|--|
| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
| APOGEE COAL COMPANY, LLC | 5/13/2012 | 1015322 | \$201,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 3/9/2013 | 1058001 | \$408,800 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 3/25/2013 | 1058011 | \$4,702,720 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 5/9/2013 | 1059114 | \$4,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 10/18/2012 | 1059360 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 4/3/2013 | 1062289 | \$3,920,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 4/3/2013 | 1062290 | \$1,605,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 4/3/2013 | 1062291 | \$150,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 4/3/2013 | 1062292 | \$1,719,120 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 4/3/2013 | 1062293 | \$650,760 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 4/3/2013 | 1062294 | \$180,960 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 5/3/2013 | 104729848 | \$1,720 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 5/3/2009 | 104729848 | \$1,720 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| APOGEE COAL COMPANY, LLC | 8/17/2013 | 104729858 | \$100,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------------------|----------------------------|-------------|-------------------|-----------|--|
| APOGEE COAL COMPANY, LLC | 11/2/2013 | 104729863 | \$388,120 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| APOGEE COAL COMPANY, LLC | 3/7/2013 | 104729883 | \$60,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 8/10/2013 | 104729897 | \$30,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 2/19/2013 | 105023495 | \$55,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 3/3/2013 | 105023498 | \$5,160 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 3/3/2008 | 105023499 | \$17,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 3/14/2009 | 400KC7172 | \$10,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2012 | 400SA1581 | \$167,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2009 | 400SA1586 | \$203,840 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2012 | 400SA1588 | \$459,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2009 | 400SA1611 | \$64,368 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2009 | 400SA1615 | \$907,200 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2012 | 400SA1616 | \$2,759,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2012 | 400SA1618 | \$248,820 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------------|----------------------------|--------------|-------------------|----------------|--|
| APOGEE COAL COMPANY, LLC | 6/14/2012 | 400SA1620 | \$18,920 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/15/2012 | 400SA1639 | \$42,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/14/2009 | 400SA1643 | \$13,200 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 6/27/2009 | 400SA1648 | \$87,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 10/25/2012 | 64S103930699 | \$31,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 2/25/2012 | 64S104027303 | \$50,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| APOGEE COAL COMPANY, LLC | 12/1/2008 | 8205-64-51 | \$683,900 | FEDERAL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 12/1/2011 | 8205-64-89 | \$243,600 | FEDERAL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 9/29/2012 | SU04201 | \$861,000 | ASPEN AMERICAN | WEST VIRGINIA STATE AGENCY |
| APOGEE COAL COMPANY, LLC | 3/20/2013 | SUR0000334 | \$4,005,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 8/10/2013 | SUR0010307 | \$5,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 11/3/2013 | SUR0010309 | \$5,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 1/5/2013 | SUR0010314 | \$9,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APOGEE COAL COMPANY, LLC | 9/15/2013 | SUR0010324 | \$1,310,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| APPALACHIA MINE SERVICES, LLC | 2/21/2013 | 105023496 | \$62,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------------|----------------------------|-------------|-------------------|---------------|--|
| BLACK STALLION COAL COMPANY, LLC | 9/16/2012 | 1059353 | \$2,520 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| BLACK STALLION COAL COMPANY, LLC | 12/2/2012 | 8205-64-44 | \$5,040 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| BLACK STALLION COAL COMPANY, LLC | 2/16/2013 | 8205-65-12 | \$2,520 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| BLACK STALLION COAL COMPANY, LLC | 12/10/2012 | 8214-19-14 | \$2,520 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| BLACK STALLION COAL COMPANY, LLC | 10/5/2012 | SUR0013627 | \$17,640 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001309 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001310 | \$110,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001311 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001313 | \$42,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001314 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001315 | \$61,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001316 | \$84,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1001321 | \$3,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 7/23/2012 | 1007292 | \$43,160 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|-----------|--|
| CATENARY COAL COMPANY, LLC | 5/13/2012 | 1015362 | \$17,360 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/13/2013 | 1015796 | \$110,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/20/2013 | 1016461 | \$3,690,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/20/2013 | 1016462 | \$5,440 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/20/2013 | 1016463 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/20/2013 | 1016464 | \$605,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 3/10/2013 | 1033854 | \$739,680 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/17/2013 | 1036560 | \$9,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/19/2013 | 1062184 | \$168,480 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 11/20/2012 | 104204547 | \$534,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 3/27/2009 | 104224264 | \$7,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| CATENARY COAL COMPANY, LLC | 12/12/2013 | 104729869 | \$17,600 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 12/12/2013 | 104729870 | \$87,480 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 12/12/2013 | 104729871 | \$197,120 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|------------------|--|
| CATENARY COAL COMPANY, LLC | 1/19/2013 | 104729877 | \$376,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 3/6/2013 | 104729882 | \$32,800 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/29/2013 | 105023491 | \$2,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 2/5/2013 | 105023492 | \$242,760 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/10/2013 | 1000837609 | \$2,837,560 | US SPECIALTY/HCC | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/10/2013 | 1000837610 | \$8,317,440 | US SPECIALTY/HCC | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/11/2013 | 1000837611 | \$3,560,000 | US SPECIALTY/HCC | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/10/2013 | 1000837612 | \$1,670,000 | US SPECIALTY/HCC | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 5/10/2013 | 1000837613 | \$8,401,440 | US SPECIALTY/HCC | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 8/1/2012 | 400SA1531 | \$3,648,680 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/14/2009 | 400SA1584 | \$5,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/14/2009 | 400SA1617 | \$17,200 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/14/2012 | 400SA1623 | \$174,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/14/2012 | 400SA1626 | \$60,400 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|----------------|-------------------|-----------|--|
| CATENARY COAL COMPANY, LLC | 6/14/2009 | 400SA1627 | \$92,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/14/2012 | 400SA1637 | \$12,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/14/2009 | 400SA1638 | \$10,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/13/2012 | 400SA1641 | \$12,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/13/2012 | 400SA1807-Z | \$436,960 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/12/2012 | 400SA1810 | \$199,200 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/12/2009 | 400SA1814 | \$26,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/12/2012 | 400SA1818 | \$102,400 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/12/2009 | 400SA1819 | \$1,556,880 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 6/23/2012 | 400SA1825 | \$342,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 1/17/2012 | 64S103374592 | \$72,600 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 2/7/2009 | 64S103539986 | \$137,400 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 8/7/2009 | 64S103869271-Z | \$60,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CATENARY COAL COMPANY, LLC | 7/2/2009 | 64S104112195-Z | \$40,560 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|---------------|-------------------|----------------|--|
| CATENARY COAL COMPANY, LLC | 10/2/2012 | 64S104176350 | \$12,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| CLEATON COAL COMPANY | 11/17/2012 | 5017462 | \$23,600 | BOND SAFEGUARD | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| CLEATON COAL COMPANY | 3/29/2013 | 5017464 | \$93,300 | BOND SAFEGUARD | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| CLEATON COAL COMPANY | 5/15/2008 | 104866615 | \$82,900 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| CLEATON COAL COMPANY | 12/16/2008 | 64s103439008a | \$7,700 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| CLEATON COAL COMPANY | 12/16/2008 | 64s103439009 | \$745,900 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| CLEATON COAL COMPANY | 2/10/2006 | 64s104027228 | \$600 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| COLONY BAY COAL COMPANY | 12/6/2012 | 104991474 | \$259,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 12/6/2012 | 104991475 | \$93,240 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 5/5/2013 | 105044679 | \$756,960 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 6/12/2012 | 8214-18-56 | \$48,640 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------|----------------------------|-------------|-------------------|---------------|--|
| COLONY BAY COAL COMPANY | 12/22/2012 | 8214-19-18 | \$54,720 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 1/23/2013 | 8214-19-30 | \$88,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 3/20/2013 | SUR0000335 | \$619,200 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 3/20/2013 | SUR0000336 | \$2,781,600 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COLONY BAY COAL COMPANY | 3/20/2013 | SUR0000337 | \$2,548,480 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2012 | 1001317 | \$344,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2012 | 1001318 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2012 | 1001319 | \$73,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2012 | 1001320 | \$354,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2013 | 1004670 | \$102,480 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/23/2012 | 1007293 | \$116,160 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2013 | 1015674 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2013 | 1015675 | \$63,360 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/1/2013 | 1015827 | \$27,440 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------|----------------------------|-------------|-------------------|--------|--|
| COYOTE COAL COMPANY LLC | 4/1/2012 | 1015854 | \$8,180 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 1/20/2013 | 1016455 | \$1,282,320 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 1/20/2013 | 1016456 | \$16,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 8/13/2013 | 1026949 | \$10,720 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/8/2013 | 1027133 | \$217,120 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/24/2013 | 1027148 | \$843,960 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/1/2013 | 1027173 | \$1,595,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/1/2013 | 1027174 | \$545,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/1/2013 | 1027175 | \$1,035,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/1/2013 | 1027176 | \$680,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/1/2013 | 1027177 | \$1,090,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 2/9/2012 | 1033791 | \$3,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/2/2013 | 1033868 | \$265,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/15/2013 | 1036579 | \$279,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------|----------------------------|-------------|-------------------|-----------|--|
| COYOTE COAL COMPANY LLC | 8/21/2013 | 1036649 | \$3,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 8/21/2013 | 1036650 | \$7,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/8/2013 | 1055293 | \$3,050,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/8/2013 | 1055294 | \$35,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 2/1/2013 | 1062191 | \$305,000 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| COYOTE COAL COMPANY LLC | 4/12/2013 | 1062298 | \$1,270,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/12/2013 | 1062299 | \$690,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 1/4/2013 | 104729875 | \$39,040 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 4/10/2013 | 104729888 | \$18,720 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 2/14/2013 | 105023494 | \$61,535 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| COYOTE COAL COMPANY LLC | 3/17/2013 | 105023503 | \$14,640 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 3/21/2013 | 105023504 | \$55,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 5/6/2013 | 105023508 | \$20,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 5/6/2013 | 105085288 | \$73,840 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 5/30/2013 | 105085290 | \$50,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------------------|----------------------------|-------------|-------------------|-------------------|--|
| COYOTE COAL COMPANY LLC | 6/9/2013 | 105085292 | \$1,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/9/2013 | 105085294 | \$735,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 3/30/2012 | 400KF0939-Z | \$123,596 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 6/12/2012 | 400SA1822 | \$12,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/31/2013 | 8214-18-66 | \$633,960 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 3/4/2013 | 8219-35-68 | \$39,760 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/9/2013 | K08292280 | \$24,640 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 10/9/2013 | K08292322 | \$5,520 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 7/22/2013 | K08363808 | \$660,000 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 12/7/2013 | SUR0010312 | \$5,760 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY LLC | 5/4/2013 | SUR0017581 | \$150,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY, LLC | 12/22/2012 | 333634 | \$50,000 | ST. PAUL/SEABOARD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY, LLC | 6/12/2009 | 400SA1812 | \$24,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| COYOTE COAL COMPANY, LLC | 6/12/2009 | 400SA1813 | \$320,320 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------------------------|----------------------------|----------------|-------------------|-----------|--|
| COYOTE COAL COMPANY, LLC | 9/23/2009 | 64S103869255-Z | \$103,603 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| DAKOTA LLC | 9/27/2013 | 103793414 | \$144,400 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| DAKOTA LLC | 9/27/2013 | 103793415 | \$277,400 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| DAKOTA LLC | 9/13/2013 | 64S103883063 | \$100,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| DAKOTA LLC | 9/13/2009 | 103883063 | \$100,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| DODGE HILL MINING COMPANY, LLC | 2/16/2013 | 1015617 | \$4,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 2/16/2013 | 1015618 | \$45,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 2/16/2013 | 1015620 | \$1,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 2/16/2013 | 1015622 | \$17,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 2/16/2013 | 1015623 | \$11,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 2/16/2013 | 1015624 | \$56,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------------------------|----------------------------|-------------|-------------------|--------------------|--|
| DODGE HILL MINING COMPANY, LLC | 1/25/2013 | 1057878 | \$70,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 5/12/2013 | 104734532 | \$66,500 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 2/2/2013 | 02I-100049 | \$80,300 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| DODGE HILL MINING COMPANY, LLC | 11/13/2012 | K08442514 | \$10,000 | WESTCHESTER FIRE | KENTUCKY STATE AGENCY |
| DODGE HILL MINING COMPANY, LLC | 1/13/2012 | K08443269 | \$10,000 | WESTCHESTER FIRE | KENTUCKY STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 9/4/2012 | 1023112 | \$5,000 | LEXON | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 5/5/2013 | 1033952 | \$4,880 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 5/26/2013 | 1033956 | \$7,800 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 6/15/2012 | 1036565 | \$6,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 6/17/2012 | 1036568 | \$142,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/9/2012 | 1037692 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/17/2012 | 1037697 | \$123,480 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/7/2013 | 1037709 | \$5,040 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|-------------------|--|
| EASTERN ASSOCIATED COAL, LLC | 9/8/2012 | 1055543 | \$3,500 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 2/3/2013 | 1057885 | \$42,840 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 2/17/2013 | 1057887 | \$4,880 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 8/3/2012 | 1059338 | \$2,840 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 10/3/2012 | 1059358 | \$116,640 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/15/2012 | 1061996 | \$56,400 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| EASTERN ASSOCIATED COAL, LLC | 4/11/2013 | 1062297 | \$3,560 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 3/6/2013 | 104700307 | \$5,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 9/7/2012 | 400JL9635 | \$50,000 | ST. PAUL/SEABOARD | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 11/21/2012 | 400JY2781 | \$5,000 | ST. PAUL/SEABOARD | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 1/23/2013 | 400JY8303 | \$50,000 | ST. PAUL/SEABOARD | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 8/6/2012 | 400JZ4006 | \$10,000 | ST. PAUL/SEABOARD | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 1/23/2013 | 8205-65-51 | \$1,324,320 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/23/2013 | 8205-65-52 | \$377,140 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/23/2013 | 8205-65-53 | \$150,080 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|---------------|--|
| EASTERN ASSOCIATED COAL, LLC | 1/23/2013 | 8205-65-54 | \$579,040 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-55 | \$1,386,460 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-56 | \$13,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-57 | \$33,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-58 | \$151,320 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-61 | \$203,360 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-62 | \$10,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-63 | \$10,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-64 | \$257,040 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8205-65-65 | \$2,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-46 | \$77,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-47 | \$17,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-48 | \$943,400 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-58 | \$109,440 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|---------------|--|
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-59 | \$143,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-62 | \$20,160 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-63 | \$387,040 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-64 | \$108,360 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-73-65 | \$193,120 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-06 | \$66,200 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-07 | \$59,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-08 | \$190,280 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-09 | \$34,160 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-10 | \$126,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-11 | \$174,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-12 | \$3,513,150 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-13 | \$505,520 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8206-77-14 | \$50,600 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|---------------|--|
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-64 | \$1,100,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-65 | \$221,760 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-66 | \$63,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-67 | \$148,400 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-69 | \$29,480 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-70 | \$13,120 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-71 | \$13,120 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-73 | \$10,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/28/2013 | 8213-61-75 | \$10,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 6/4/2012 | 8214-18-55 | \$12,600 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 6/12/2012 | 8214-18-57 | \$12,600 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 6/17/2012 | 8214-18-59 | \$2,520 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 7/29/2012 | 8214-18-64 | \$33,800 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 9/18/2012 | 8214-18-88 | \$500 | FEDERAL/CHUBB | WEST VIRGINIA STATE AGENCY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|---------------|--|
| EASTERN ASSOCIATED COAL, LLC | 10/3/2012 | 8214-18-91 | \$39,160 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 10/8/2012 | 8214-18-92 | \$105,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 10/10/2012 | 8214-18-93 | \$6,240 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 10/31/2012 | 8214-18-99 | \$10,080 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 10/31/2012 | 8214-19-00 | \$3,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/14/2012 | 8214-19-04 | \$19,800 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/20/2012 | 8214-19-08 | \$1,500 | FEDERAL/CHUBB | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 12/10/2012 | 8214-19-15 | \$10,400 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/8/2013 | 8219-35-63 | \$9,000 | FEDERAL/CHUBB | WEST VIRGINIA STATE AGENCY |
| EASTERN ASSOCIATED COAL, LLC | 2/8/2013 | 8219-35-65 | \$15,960 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 4/6/2013 | SUR0000338 | \$22,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 7/12/2012 | SUR0010302 | \$13,200 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/9/2012 | SUR0010311 | \$7,800 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 1/19/2012 | SUR0010313 | \$500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|--------------|-------------------|---------------|--|
| EASTERN ASSOCIATED COAL, LLC | 3/3/2013 | SUR0013600 | \$17,800 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 4/20/2013 | SUR0013604 | \$4,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 4/27/2013 | SUR0013605 | \$11,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 8/5/2012 | SUR0013619 | \$101,400 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 8/5/2012 | SUR0013620 | \$25,340 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 9/12/2012 | SUR0013622 | \$4,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 9/12/2012 | SUR0013623 | \$2,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 11/5/2012 | SUR0013628 | \$9,120 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 2/7/2013 | SUR0013682 | \$2,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 3/27/2013 | SUR0017567 | \$16,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN ASSOCIATED COAL, LLC | 4/2/2013 | SUR0017569 | \$500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN COAL COMPANY,LLC | 2/11/2013 | 1015608 | \$12,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN COAL COMPANY,LLC | 11/19/2012 | 104991465 | \$41,480 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN COAL COMPANY,LLC | 12/6/2012 | 64S103972471 | \$7,560 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|---------------------------------|----------------------------|--------------|-------------------|---------------------|--|
| EASTERN COAL COMPANY,LLC | 2/14/2013 | 64S104027264 | \$10,080 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN COAL COMPANY,LLC | 4/7/2013 | 8206-77-26 | \$11,340 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN COAL COMPANY,LLC | 4/7/2013 | 8206-77-27 | \$93,240 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| EASTERN COAL COMPANY,LLC | 6/9/2012 | K06809066 | \$10,000 | WESTCHESTER FIRE | WEST VIRGINIA STATE AGENCY |
| GATEWAY EAGLE COAL COMPANY, LLC | 1/20/2016 | 1057874 | \$656,000 | LEXON | WEST VIRGINIA STATE AGENCY |
| GRAND EAGLE MINING, LLC | 8/16/2008 | RFB-28-08 | \$96,300 | LEXON | KENTUCKY STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 11/11/2012 | 1015331 | \$41,050 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 3/4/2013 | 1015643 | \$18,300 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 3/4/2013 | 1015644 | \$38,400 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 2/27/2013 | 1033798 | \$3,070,034 | LEXON | ILLINOIS DEPARTMENT OF MINES AND MINERALS |
| HERITAGE COAL COMPANY LLC | 3/21/2013 | 7017934 | \$25,000 | NATIONAL FIRE / CNA | INDIANA STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 3/21/2013 | 7017935 | \$12,500 | NATIONAL FIRE / CNA | INDIANA STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 3/21/2013 | 7017936 | \$37,500 | NATIONAL FIRE / CNA | INDIANA STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 12/19/2012 | 9264220 | \$30,000 | NATIONAL FIRE / CNA | ILLINOIS STATE AGENCY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|---------------------------|----------------------------|-------------|-------------------|---------------------|--|
| HERITAGE COAL COMPANY LLC | 6/11/2012 | 124054944 | \$13,092,400 | NATIONAL FIRE / CNA | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 1/17/2013 | 929178832 | \$1,750,000 | NATIONAL FIRE / CNA | ILLINOIS STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 2/27/2013 | 02I-001101 | \$31,300 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 2/27/2013 | 02I-001102 | \$275,400 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 2/27/2013 | 02I-001103 | \$388,700 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 2/27/2013 | 02I-001104 | \$209,400 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 2/27/2013 | 02I-001105 | \$69,900 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HERITAGE COAL COMPANY LLC | 6/8/2012 | 400FN6367 | \$10,000 | TRAVELERS | ILLINOIS STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 2/24/2013 | 400FP4133 | \$20,000 | TRAVELERS | KENTUCKY STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 2/28/2013 | 400GZ6425 | \$1,000 | TRAVELERS | KENTUCKY STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 4/28/2013 | 400JL9615 | \$25,000 | TRAVELERS | KENTUCKY STATE AGENCY |
| HERITAGE COAL COMPANY LLC | 3/18/2013 | SUR0000328 | \$5,404,600 | ARGO/ROCKWOOD | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|--------------------|--|
| HERITAGE COAL COMPANY LLC | 2/23/2013 | SUR0013599 | \$374,375 | ARGO/ROCKWOOD | OHIO DEPARTMENT OF NATURAL RESOURCES; RECLAMATION DIVISION |
| HIGHLAND MINING COMPANY, LLC | 8/19/2012 | 104571859 | \$70,000 | TRAVELERS | KENTUCKY STATE AGENCY |
| HIGHLAND MINING COMPANY, LLC | 4/10/2013 | 02I-001025 | \$100,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/10/2013 | 02I-001026 | \$100,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001029 | \$89,200 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001036 | \$76,200 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001037 | \$51,900 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001038 | \$10,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001039 | \$17,600 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES; DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001040 | \$80,000 | INDEMNITY NATIONAL | KENTUCKY STATE AGENCY |
| HIGHLAND MINING COMPANY, LLC | 4/7/2013 | 02I-001041 | \$80,000 | INDEMNITY NATIONAL | KENTUCKY STATE AGENCY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|------------------------|--|
| HIGHLAND MINING COMPANY, LLC | 3/1/2013 | 400SE5565 | \$172,100 | ST. PAUL FIRE & MARINE | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 11/1/2012 | 8205-64-90 | \$3,200 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HIGHLAND MINING COMPANY, LLC | 12/1/2012 | 8219-35-58 | \$5,300 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| HILLSIDE MINING COMPANY | 11/19/2012 | 1023412 | \$90,000 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HILLSIDE MINING COMPANY | 11/19/2012 | 1023415 | \$101,640 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HILLSIDE MINING COMPANY | 11/19/2012 | 1023417 | \$45,100 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HILLSIDE MINING COMPANY | 11/16/2012 | 1037695 | \$37,800 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HILLSIDE MINING COMPANY | 9/21/2012 | 1059354 | \$2,520 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HILLSIDE MINING COMPANY | 12/12/2012 | 1062160 | \$5,040 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005564 | \$3,800,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005603 | \$32,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005616 | \$50,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005621 | \$24,320 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------|----------------------------|-------------|-------------------|--------|--|
| HOBET MINING, LLC | 4/1/2013 | 1005622 | \$56,150 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005627 | \$54,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005628 | \$59,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005631 | \$720,460 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005632 | \$176,800 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005636 | \$173,240 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005639 | \$69,160 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005642 | \$640,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005650 | \$341,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005651 | \$780,640 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005653 | \$1,040,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005655 | \$125,080 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2013 | 1005656 | \$490,032 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 8/17/2012 | 1007376 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------|----------------------------|-------------|-------------------|--------|--|
| HOBET MINING, LLC | 8/17/2012 | 1007377 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2012 | 1007398 | \$50,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2012 | 1015324 | \$14,400 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 4/1/2013 | 1015584 | \$380,160 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 4/1/2013 | 1015585 | \$302,400 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 7/5/2012 | 1016084 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2012 | 1016247 | \$95,920 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/1/2012 | 1016376 | \$66,240 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 4/1/2012 | 1016377 | \$109,440 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 4/1/2012 | 1016378 | \$129,600 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 1/20/2013 | 1016452 | \$451,136 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/20/2013 | 1016453 | \$635,360 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/20/2013 | 1016454 | \$884,760 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/20/2013 | 1016457 | \$27,560 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------|----------------------------|-------------|-------------------|-----------|--|
| HOBET MINING, LLC | 1/20/2013 | 1016458 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/20/2013 | 1016459 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 10/24/2013 | 1027149 | \$81,760 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/15/2013 | 1033765 | \$880,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/15/2013 | 1033766 | \$1,676,080 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 11/3/2013 | 1057648 | \$1,210,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 3/15/2013 | 1058004 | \$2,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 7/18/2012 | 1059329 | \$55,000 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| HOBET MINING, LLC | 7/7/2012 | 6542678 | \$5,000 | LIBERTY | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 7/7/2012 | 6542679 | \$5,000 | LIBERTY | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 12/1/2008 | 104204573 | \$45,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/24/2013 | 104224257 | \$1,140,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/24/2013 | 104224258 | \$240,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/24/2013 | 104224259 | \$290,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------|----------------------------|-------------|-------------------|-----------|--|
| HOBET MINING, LLC | 1/24/2013 | 104224260 | \$650,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 10/4/2013 | 104729860 | \$595,980 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| HOBET MINING, LLC | 10/17/2013 | 104729861 | \$75,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 12/7/2013 | 104729872 | \$441,260 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| HOBET MINING, LLC | 1/22/2013 | 104729873 | \$1,030,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 1/2/2013 | 104729874 | \$150,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/3/2013 | 104729886 | \$565,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 4/3/2013 | 104729887 | \$75,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 8/10/2013 | 104729896 | \$395,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 11/19/2013 | 104990099 | \$166,144 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 3/6/2013 | 105023502 | \$1,350,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 6/8/2012 | 400SA1650 | \$24,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 6/22/2009 | 400SA1848-Z | \$3,677,360 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 6/22/2012 | 400SA1856 | \$10,000 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 6/22/2012 | 400SA1869-Z | \$9,398,080 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------------|----------------------------|----------------|-------------------|------------------|--|
| HOBET MINING, LLC | 6/22/2009 | 400SA1895-Z | \$4,714,200 | ST. PAUL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 7/10/2012 | 400SA1979 | \$50,000 | ST. PAUL | WEST VIRGINIA STATE AGENCY |
| HOBET MINING, LLC | 12/14/2011 | 64S103930626-Z | \$1,307,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 10/24/2009 | 64S103930689-Z | \$168,560 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 10/25/2009 | 64S103930697-Z | \$114,100 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 10/25/2009 | 64S103930698-Z | \$443,880 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 2/3/2012 | 64S104019176-Z | \$113,520 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 3/4/2012 | 64S104035942 | \$5,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 9/2/2009 | 64S104141057 | \$2,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 9/2/2009 | 64S104141058 | \$10,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 12/1/2011 | 8205-64-56 | \$1,075,680 | FEDERAL | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| HOBET MINING, LLC | 11/6/2013 | K08363092 | \$55,000 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JARRELL'S BRANCH COAL COMPANY | 10/12/2012 | 1002096 | \$90,880 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JARRELL'S BRANCH COAL COMPANY | 8/21/2012 | 1027015 | \$28,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------------|----------------------------|-------------|-------------------|---------------|--|
| JARRELL'S BRANCH COAL COMPANY | 5/15/2013 | 1033954 | \$14,200 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JARRELL'S BRANCH COAL COMPANY | 9/19/2012 | 8205-65-34 | \$2,840 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JARRELL'S BRANCH COAL COMPANY | 4/17/2013 | 8214-19-51 | \$222,440 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 9/27/2012 | 103981946 | \$962,240 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 9/27/2013 | 103981947 | \$845,840 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 9/27/2013 | 103982038 | \$298,800 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 9/27/2013 | 103982039 | \$139,440 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 9/27/2013 | 103982042 | \$70,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 9/27/2013 | 103982043 | \$18,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 8/17/2013 | 104729857 | \$38,800 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 3/20/2013 | SUR0000331 | \$1,285,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| JUPITER HOLDINGS LLC | 3/20/2013 | SUR0000333 | \$2,789,720 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 2/27/2013 | 1021147 | \$18,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 7/18/2012 | 1027001 | \$12,320 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------|----------------------------|-------------|-------------------|---------------|--|
| KANAWHA EAGLE COAL, LLC | 7/20/2012 | 1036636 | \$10,800 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 10/2/2012 | 1037580 | \$9,000 | LEXON | WEST VIRGINIA STATE AGENCY |
| KANAWHA EAGLE COAL, LLC | 9/23/2012 | 1055547 | \$24,480 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 5/23/2013 | 1059126 | \$11,680 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 5/23/2013 | 1059127 | \$8,200 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 7/19/2012 | 1059138 | \$3,000 | LEXON | WEST VIRGINIA STATE AGENCY |
| KANAWHA EAGLE COAL, LLC | 8/16/2012 | 1059343 | \$2,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 8/23/2012 | 1059344 | \$11,160 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 3/19/2013 | 1062285 | \$14,880 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 12/31/2012 | 8219-35-61 | \$19,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 1/28/2013 | 8219-35-64 | \$3,500 | FEDERAL/CHUBB | WEST VIRGINIA STATE AGENCY |
| KANAWHA EAGLE COAL, LLC | 4/30/2013 | 8219-35-73 | \$233,280 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 3/20/2013 | SUR0000332 | \$1,298,120 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 2/10/2013 | SUR0013597 | \$21,320 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 2/15/2013 | SUR0013598 | \$1,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|---------------------------------|----------------------------|-------------|-------------------|----------------|--|
| KANAWHA EAGLE COAL, LLC | 11/17/2012 | SUR0013634 | \$103,680 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| KANAWHA EAGLE COAL, LLC | 4/2/2013 | SUR0017568 | \$2,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| LITTLE CREEK LLC | 2/14/2013 | 104224261 | \$23,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| LOGAN FORK COAL COMPANY | 9/10/2012 | 5005273 | \$43,092 | BOND SAFEGUARD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MARTINKA COAL COMPANY, LLC | 2/8/2013 | 105044644 | \$364,080 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MARTINKA COAL COMPANY, LLC | 2/8/2013 | 105044645 | \$781,440 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MARTINKA COAL COMPANY, LLC | 2/8/2013 | 105044646 | \$368,560 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MARTINKA COAL COMPANY, LLC | 2/8/2013 | 105044647 | \$37,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MIDLAND TRAIL ENERGY LLC | 1/14/2013 | 105023490 | \$525,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024519 | \$25,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024521 | \$50,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024522 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024523 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024524 | \$30,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|---------------------------------|----------------------------|-------------|-------------------|--------|--|
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024526 | \$15,222 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024527 | \$54,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024528 | \$12,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024529 | \$33,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024530 | \$28,750 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024531 | \$64,750 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024532 | \$202,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024533 | \$88,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024534 | \$59,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024535 | \$12,750 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024536 | \$29,750 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| MOUNTAIN VIEW COAL COMPANY, LLC | 1/11/2013 | 1024537 | \$413,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| OHIO COUNTY COAL COMPANY, LLC | 10/5/2012 | 1002077 | \$25,100 | LEXON | KENTUCKY STATE AGENCY |
| PANTHER, LLC | 7/28/2013 | 1036641 | \$2,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------|----------------------------|-------------|-------------------|---------------|--|
| PANTHER, LLC | 8/4/2013 | 1036644 | \$351,080 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 3/3/2013 | 1037837 | \$505,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 3/17/2013 | 1037847 | \$2,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 2/24/2013 | 1057890 | \$4,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 8/19/2012 | 1059342 | \$500 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 11/7/2012 | 1061989 | \$18,720 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 6/13/2012 | 103981942 | \$278,040 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 9/27/2013 | 103981943 | \$347,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 9/27/2013 | 103981944 | \$24,105 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 9/27/2009 | 103981944 | \$24,105 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| PANTHER, LLC | 2/25/2013 | 104224255 | \$50,000 | TRAVELERS | WEST VIRGINIA STATE AGENCY |
| PANTHER, LLC | 4/2/2013 | 104729885 | \$2,500 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 6/15/2013 | 104729893 | \$1,500 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 10/15/2013 | 104990097 | \$500 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 8/5/2013 | 8214-18-73 | \$4,500 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|---------------|--|
| PANTHER, LLC | 3/10/2013 | 8214-19-41 | \$2,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PANTHER, LLC | 5/14/2013 | 8219-35-75 | \$65,280 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1004654 | \$365,410 | LEXON | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1004658 | \$107,496 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 6/11/2012 | 1007209 | \$20,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014831 | \$136,700 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014832 | \$269,100 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014833 | \$265,100 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014834 | \$73,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014836 | \$561,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014837 | \$25,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------|--|
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014838 | \$77,880 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014840 | \$243,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014841 | \$290,400 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1014844 | \$10,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 6/10/2012 | 1015846 | \$10,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1016494 | \$65,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1016495 | \$127,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1016497 | \$21,700 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 7/13/2012 | 1018583 | \$185,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 7/10/2012 | 1021507 | \$7,215 | LEXON | HENDERSON COUNTY, KENTUCKY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------|--|
| PATRIOT COAL COMPANY, L.P. | 1/7/2013 | 1033755 | \$373,400 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 1/7/2013 | 1033756 | \$276,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 1/7/2013 | 1033757 | \$466,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/28/2013 | 1033938 | \$808,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/28/2013 | 1033939 | \$1,669,018 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/28/2013 | 1033940 | \$1,355,610 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/27/2012 | 1037590 | \$197,300 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/27/2012 | 1037591 | \$234,400 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 12/15/2012 | 1037704 | \$50,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/4/2013 | 1037814 | \$299,900 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------|--|
| PATRIOT COAL COMPANY, L.P. | 2/4/2013 | 1037815 | \$283,100 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 5/12/2013 | 1055274 | \$5,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/1/2013 | 1057893 | \$128,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/1/2013 | 1057895 | \$184,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/1/2012 | 1057896 | \$33,900 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/1/2013 | 1057897 | \$86,600 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1058015 | \$276,725 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1058016 | \$76,726 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1058028 | \$6,900 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1058029 | \$139,050 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|-----------|--|
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1058030 | \$188,250 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1059107 | \$136,900 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1059108 | \$37,250 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1059109 | \$166,300 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1059110 | \$436,150 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/25/2013 | 1059111 | \$367,750 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/6/2013 | 1062193 | \$610,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/22/2013 | 1062272 | \$138,100 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/22/2013 | 1062273 | \$416,300 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674430 | \$89,200 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|-----------|--|
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674431 | \$459,200 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674432 | \$165,253 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674436 | \$205,154 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674439 | \$12,300 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674442 | \$50,400 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674445 | \$69,360 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674450 | \$5,000 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674454 | \$370,930 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 104674467 | \$17,000 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674468 | \$74,700 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674469 | \$135,300 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674470 | \$42,000 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|-----------|--|
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674471 | \$20,795 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674478 | \$300 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/7/2013 | 104674479 | \$300,300 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674488 | \$18,300 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674489 | \$20,250 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674490 | \$14,750 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/7/2013 | 104674493 | \$2,400 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/28/2013 | 104700454 | \$266,200 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 5/1/2013 | 104700462 | \$251,200 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 5/16/2013 | 104700463 | \$254,600 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 5/1/2013 | 104700464 | \$89,800 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 5/1/2013 | 104700467 | \$62,938 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 5/1/2013 | 104700470 | \$72,090 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 5/1/2013 | 104700472 | \$26,200 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------------------|--|
| PATRIOT COAL COMPANY, L.P. | 8/2/2012 | 104768843 | \$50,000 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 7/30/2012 | 104866643 | \$21,280 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 7/30/2011 | 104866645 | \$149,998 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 7/30/2012 | 104866651 | \$14,695 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 1/9/2012 | 105112419 | \$52,565 | TRAVELERS | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001002 | \$81,800 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001004 | \$4,700 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001005 | \$255,300 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001006 | \$73,700 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001008 | \$74,900 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001009 | \$45,500 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------------------|--|
| PATRIOT COAL COMPANY, L.P. | 2/15/2013 | 02I-001010 | \$6,600 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/11/2013 | 02I-001027 | \$10,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 4/11/2013 | 02I-001028 | \$5,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 5/30/2013 | 02I-001050 | \$406,500 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 8/7/2012 | 02I-001064 | \$311,600 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-001088 | \$79,100 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-001089 | \$190,900 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-001090 | \$270,300 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-001091 | \$397,900 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/27/2013 | 02I-001092 | \$1,000 | INDEMNITY NATIONAL | KENTUCKY STATE AGENCY |
| PATRIOT COAL COMPANY, L.P. | 2/27/2013 | 02I-001093 | \$1,000 | INDEMNITY NATIONAL | KENTUCKY STATE AGENCY |
| PATRIOT COAL COMPANY, L.P. | 2/27/2013 | 02I-001098 | \$500,000 | INDEMNITY NATIONAL | KENTUCKY STATE AGENCY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------------------|--|
| PATRIOT COAL COMPANY, L.P. | 3/25/2013 | 02I-001112 | \$750,000 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 3/25/2013 | 02I-001113 | \$750,000 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 6/1/2012 | 02I-001118 | \$246,500 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 6/1/2012 | 02I-001119 | \$112,200 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 6/15/2012 | 02I-001120 | \$1,062,974 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 6/15/2012 | 02I-001121 | \$218,463 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 6/15/2012 | 02I-001122 | \$1,025,676 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 6/15/2012 | 02I-001123 | \$276,850 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 6/15/2012 | 02I-001124 | \$579,818 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 6/15/2012 | 02I-001125 | \$902,525 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 02I-001129 | \$39,100 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/9/2013 | 02I-001138 | \$1,033,500 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 4/5/2013 | 02I-100001 | \$75,200 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 4/5/2013 | 02I-100002 | \$67,750 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 4/6/2013 | 02I-100003 | \$53,515 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|--------------------|--|
| PATRIOT COAL COMPANY, L.P. | 4/6/2013 | 02I-100004 | \$106,683 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 4/6/2013 | 02I-100005 | \$123,078 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 4/6/2013 | 02I-100006 | \$122,228 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 4/6/2013 | 02I-100007 | \$446,048 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 5/4/2013 | 02I-100008 | \$3,450 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 7/21/2012 | 02I-100021 | \$67,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/17/2012 | 02I-100025 | \$215,200 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-100052 | \$176,100 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/23/2013 | 02I-100053 | \$9,400 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-100054 | \$13,500 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 2/24/2013 | 02I-100055 | \$251,900 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 3/14/2013 | 02I-100097 | \$1,156,500 | INDEMNITY NATIONAL | HENDERSON COUNTY, KENTUCKY |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|--------------|-------------------|------------------------|--|
| PATRIOT COAL COMPANY, L.P. | 3/29/2013 | 02I-100098 | \$10,000 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 11/15/2012 | 400FB3655 | \$25,000 | ST. PAUL/SEABOARD | ILLINOIS STATE AGENCY |
| PATRIOT COAL COMPANY, L.P. | 1/19/2013 | 400FP4114 | \$5,000 | ST. PAUL/SEABOARD | INDIANA STATE AGENCY |
| PATRIOT COAL COMPANY, L.P. | 3/2/2013 | 400KA5103 | \$150,860 | ST. PAUL FIRE & MARINE | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 11/5/2012 | 64s103946591 | \$135,000 | TRAVELERS | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-34 | \$49,100 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-35 | \$11,000 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-36 | \$8,800 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-37 | \$1,200 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-39 | \$46,608 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-40 | \$246,600 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|----------------------------|----------------------------|-------------|-------------------|------------------|--|
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-41 | \$23,003 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 10/13/2012 | 8205-64-42 | \$6,000 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 1/31/2013 | 8205-65-04 | \$50,300 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 1/14/2013 | 8205-65-05 | \$216,500 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 1/4/2013 | 8205-65-06 | \$34,700 | FEDERAL/CHUBB | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL COMPANY, L.P. | 1/25/2013 | 8205-65-09 | \$319,783 | FEDERAL/CHUBB | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 1/25/2013 | 8205-65-10 | \$190,488 | FEDERAL/CHUBB | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 11/6/2012 | K08292723 | \$991,692 | WESTCHESTER FIRE | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 11/6/2012 | K08292760 | \$344,316 | WESTCHESTER FIRE | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 11/6/2012 | K08292802 | \$779,757 | WESTCHESTER FIRE | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 3/9/2012 | K08363468 | \$1,242,800 | WESTCHESTER FIRE | HENDERSON COUNTY, KENTUCKY |
| PATRIOT COAL COMPANY, L.P. | 2/23/2013 | SUR0013691 | \$5,300 | ARGO/ROCKWOOD | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------------------|----------------------------|-------------|-------------------|--------|--|
| PATRIOT COAL CORPORATION | 10/12/2012 | 1023128 | \$345,853 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024691 | \$146,800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024692 | \$800 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024693 | \$51,000 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024694 | \$3,300 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024695 | \$35,700 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024696 | \$27,300 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024697 | \$17,900 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024698 | \$41,700 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 3/28/2013 | 1024699 | \$220,500 | LEXON | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|--------------------|--|
| PATRIOT COAL CORPORATION | 1/7/2013 | 104991493 | \$17,640 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PATRIOT COAL CORPORATION | 9/23/2013 | 105332989 | \$10,000 | TRAVELERS | MISSOURI STATE AGENCY |
| PATRIOT COAL CORPORATION | 8/25/2014 | 105473328 | \$10,000 | TRAVELERS | MISSOURI STATE AGENCY |
| PATRIOT COAL CORPORATION | 1/13/2013 | 105497949 | \$10,000 | TRAVELERS | MISSOURI STATE AGENCY |
| PATRIOT COAL CORPORATION | 4/6/2012 | 105583928 | \$10,000 | TRAVELERS | MISSOURI STATE AGENCY |
| PATRIOT COAL CORPORATION | 11/12/2012 | 02I-001042 | \$33,700 | INDEMNITY NATIONAL | KENTUCKY DEPT. FOR NATURAL RESOURCES: DIVISION OF MINE RECLAMATION & ENFORCEMENT |
| PATRIOT COAL CORPORATION | 1/7/2013 | 8205-65-49 | \$335,400 | FEDERAL/CHUBB | WEST VIRGINIA STATE AGENCY |
| PATRIOT COAL CORPORATION | 1/7/2013 | 8206-77-15 | \$10,080 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024502 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024503 | \$118,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024504 | \$122,720 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024505 | \$22,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024506 | \$1,553,440 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024507 | \$723,200 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024511 | \$613,040 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024512 | \$19,587 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------------|----------------------------|-------------|-------------------|-------------------|--|
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024514 | \$110,920 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024517 | \$143,080 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 1/11/2013 | 1024518 | \$608,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 5/5/2013 | 1059113 | \$7,800 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 12/6/2012 | 1062158 | \$23,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 7/18/2012 | 400JT6976 | \$10,000 | ST. PAUL/SEABOARD | WEST VIRGINIA STATE AGENCY |
| PINE RIDGE COAL COMPANY, LLC | 3/5/2013 | 8214-19-40 | \$5,200 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| PINE RIDGE COAL COMPANY, LLC | 8/9/2012 | SUR0010306 | \$39,600 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| REMINGTON, LLC | 3/2/2013 | 1037836 | \$30,600 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| REMINGTON, LLC | 9/27/2013 | 103793412 | \$124,200 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| REMINGTON, LLC | 9/17/2013 | 103981940 | \$18,500 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| REMINGTON, LLC | 9/27/2013 | 104197223 | \$102,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| REMINGTON, LLC | 9/27/2013 | 104197224 | \$612,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| REMINGTON, LLC | 12/6/2013 | 104990101 | \$2,500 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--------------------------|----------------------------|-------------|-------------------|---------------|--|
| RIVERS EDGE MINING, INC. | 11/30/2012 | 1037700 | \$10,080 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 1/20/2013 | 1033767 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 1/20/2013 | 1033768 | \$5,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 6/21/2013 | 1055288 | \$4,500 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 2/24/2013 | 1057889 | \$3,500 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 5/17/2013 | 1059120 | \$2,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 9/29/2012 | 1059357 | \$10,000 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 10/31/2012 | 1059366 | \$3,500 | LEXON | WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES |
| ROBIN LAND COMPANY, LLC | 8/10/2013 | 104729856 | \$4,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 10/2/2013 | 104990094 | \$6,500 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 10/3/2013 | 104990095 | \$1,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 5/19/2013 | 105085289 | \$1,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 7/18/2013 | 105085295 | \$1,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 11/14/2013 | 8214-19-03 | \$5,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|-------------------------|----------------------------|-------------|-------------------|------------------|--|
| ROBIN LAND COMPANY, LLC | 11/14/2009 | 8214-19-03 | \$5,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 2/24/2013 | 8219-35-67 | \$4,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 5/6/2013 | 8219-35-74 | \$2,500 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 11/5/2013 | K08363055 | \$2,500 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 9/14/2013 | K08442733 | \$4,500 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 9/14/2013 | K08442770 | \$4,000 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 9/14/2011 | K08442770 | \$4,000 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 10/28/2013 | K08443257 | \$5,000 | WESTCHESTER FIRE | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 1/11/2013 | SUR0010315 | \$3,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 1/11/2013 | SUR0010316 | \$2,500 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| ROBIN LAND COMPANY, LLC | 3/14/2013 | SUR0013601 | \$10,000 | ARGO/ROCKWOOD | WEST VIRGINIA STATE AGENCY |
| ROBIN LAND COMPANY, LLC | 6/9/2012 | SUR0013611 | \$1,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 11/20/2012 | 1001357 | \$48,240 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 11/10/2012 | 1015326 | \$70,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|------------------------|----------------------------|-------------|-------------------|-----------|--|
| SNOWBERRY LAND COMPANY | 11/10/2012 | 1015327 | \$46,720 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 1/21/2013 | 1015575 | \$55,400 | LEXON | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 12/16/2012 | 104647133 | \$29,760 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 5/16/2013 | 104734548 | \$38,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 6/2/2012 | 104734582 | \$14,880 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 6/2/2012 | 104734583 | \$46,800 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 6/2/2012 | 104734584 | \$38,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 6/2/2012 | 104734585 | \$10,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 6/2/2012 | 104734586 | \$695,640 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SNOWBERRY LAND COMPANY | 6/2/2012 | 104734587 | \$10,720 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| SPEED MINING LLC | 11/4/2013 | 104224254 | \$691,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILDCAT, LLC | 5/18/2013 | 104729851 | \$565,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILDCAT, LLC | 5/18/2013 | 104729852 | \$475,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILDCAT, LLC | 8/10/2013 | 104990092 | \$790,000 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |

| DEBTOR | EXPIRATION OR RENEWAL DATE | BOND NUMBER | TOTAL BOND AMOUNT | ISSUER | OBLIGEE |
|--|----------------------------|-------------|----------------------|---------------|--|
| WILDCAT, LLC | 10/8/2013 | 104990096 | \$104,880 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILDCAT, LLC | 6/9/2013 | 105085291 | \$230,040 | TRAVELERS | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILDCAT, LLC | 3/20/2010 | SUR0000329 | \$1,105,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILDCAT, LLC | 3/20/2013 | SUR0000330 | \$1,790,000 | ARGO/ROCKWOOD | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| WILL SCARLET PROPERTIES LLC | 10/14/2012 | SUR0013630 | \$399,000 | ARGO/ROCKWOOD | ILLINOIS DEPARTMENT OF MINES AND MINERALS |
| WINIFREDE DOCK LIMITED LIABILITY COMPANY | 4/1/2013 | 8206-77-25 | \$23,000 | FEDERAL/CHUBB | WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION |
| TOTAL | | | \$237,885,471 | | |

Schedule 6

Premises Owned and Leased

Pursuant to Local Bankruptcy Rule 1007-2(a)(9), the following lists the premises owned, leased or held under another arrangement from which the Debtors operate their businesses.

Coal Reserves Owned and Leased

| Debtor | Reserve Area | State | County/Counties | SEC Recoverable ¹ | | Total Tons |
|-------------------------------------|-----------------------------------|-------|--------------------|------------------------------|--------------------|--------------------|
| | | | | Owned Tons | Leased Tons | |
| Beaver Dam Coal Company, LLC | 1544-Ohio County Area | KY | Ohio | 2,219,613 | 0 | 2,219,613 |
| Total | | | | 2,219,613 | 0 | 2,219,613 |
| Black Walnut Coal Company | 0883-Eastern Royalty Land Area | WV | Boone | 0 | 1,593,593 | 1,593,593 |
| Total | | | | 0 | 1,593,593 | 1,593,593 |
| Central States Coal Res. of KY, LLC | 0148-Camp UG #11 | KY | Union | 0 | 457,639 | 457,639 |
| Central States Coal Res. of KY, LLC | 1137-Henderson Area KY | KY | Henderson | 98,120,306 | 99,945,544 | 198,065,850 |
| Central States Coal Res. of KY, LLC | 1284-Panama Mine KY. | KY | Henderson, Webster | 3,011,055 | 0 | 3,011,055 |
| Central States Coal Res. of KY, LLC | 1542-Muhlenberg County Area | KY | Muhlenberg | 6,574,460 | 1,049,550 | 7,624,011 |
| Central States Coal Res. of KY, LLC | 1544-Ohio County Area | KY | Ohio | 393,499 | 0 | 393,499 |
| Central States Coal Res. of KY, LLC | 2079-Highland Mine | KY | Henderson, Union | 27,138,951 | 52,201,805 | 79,340,756 |
| Central States Coal Res. of KY, LLC | 2450-Freedom Underground | KY | Henderson | 10,697,655 | 0 | 10,697,655 |
| Total | | | | 145,935,926 | 153,654,538 | 299,590,465 |
| Cleaton Coal Company | 1542-Muhlenberg County Area | KY | Muhlenberg | 0 | 662,933 | 662,933 |
| Total | | | | 0 | 662,933 | 662,933 |
| Coal Reserve Holding LLC #2 | 0274-River King U.G. #1 | IL | St. Clair | 8,655,458 | 0 | 8,655,458 |
| Total | | | | 8,655,458 | 0 | 8,655,458 |
| Colony Bay Coal Company | 0587-Sweet Birch | WV | Boone | 0 | 936,895 | 936,895 |
| Colony Bay Coal Company | 0866-Wharton Reserve Area | WV | Boone | 0 | 1,150,793 | 1,150,793 |
| Total | | | | 0 | 2,087,688 | 2,087,688 |
| Dodge Hill Mining Company, LLC | 1136-Sturgis (U.G.) - Union Co KY | KY | Union | 1,126,979 | 18,838,971 | 19,965,949 |
| Dodge Hill Mining Company, LLC | 2741-Dodge Hill Mine #1 | KY | Union | 2,564,019 | 21,403,014 | 23,967,033 |
| Total | | | | 3,690,998 | 40,241,985 | 43,932,982 |
| Eastern Associated Coal, LLC | 0586-Sugar Maple | WV | Boone | 0 | 2,887,608 | 2,887,608 |
| Eastern Associated Coal, LLC | 0683-Winifrede 7P | WV | Boone | 0 | 64,209 | 64,209 |

¹ SEC Recoverable Tons are defined by United States Securities and Exchange Commission Industry Guide 7.

Coal Reserves Owned and Leased

| Debtor | Reserve Area | State | County/Counties | SEC Recoverable ¹ | | Total Tons |
|------------------------------|-----------------------------------|--------|--|------------------------------|--------------------|--------------------|
| | | | | Owned Tons | Leased Tons | |
| Eastern Associated Coal, LLC | 0690-Winifrede No. 13 | WV | Boone | 0 | 840,326 | 840,326 |
| Eastern Associated Coal, LLC | 0710-Cambells Creek No10 | WV | Boone | 0 | 598,460 | 598,460 |
| Eastern Associated Coal, LLC | 0734-Winifrede 12 | WV | Boone | 0 | 54,346 | 54,346 |
| Eastern Associated Coal, LLC | 0748-Lightfoot No. 2-A | WV | Boone | 0 | 12,524,702 | 12,524,702 |
| Eastern Associated Coal, LLC | 0755-Federal No. 2 | WV, PA | Monongalia, Greene | 17,486,987 | 22,621,176 | 40,108,163 |
| Eastern Associated Coal, LLC | 0794-Black Stallion Mine | WV | Boone | 7,669 | 1,797,444 | 1,805,113 |
| Eastern Associated Coal, LLC | 0865-Kopperston Reserve Area | WV | Boone, Raleigh, Wyoming | 0 | 61,667,307 | 61,667,307 |
| Eastern Associated Coal, LLC | 0866-Wharton Reserve Area | WV | Boone | 0 | 16,560,786 | 16,560,786 |
| Eastern Associated Coal, LLC | 0874-Central Midland Reserve Area | WV | Braxton, Clay, Doddridge, Gilmer, Harrison, Kanawha, Lewis, Randolph | 103,709,784 | 0 | 103,709,784 |
| Eastern Associated Coal, LLC | 0875-Guffy Reserve Area | WV | Barbour, Marion, Taylor, Tucker | 27,097,339 | 0 | 27,097,339 |
| Eastern Associated Coal, LLC | 0894-Hillside Mining Land Area | WV | Boone | 0 | 1,184,826 | 1,184,826 |
| Eastern Associated Coal, LLC | 1731-Farley Eagle #3 | WV | Boone, Raleigh | 0 | 375,043 | 375,043 |
| Eastern Associated Coal, LLC | 1733-Black Oak Contract Mine | WV | Boone | 0 | 4,021,148 | 4,021,148 |
| Eastern Associated Coal, LLC | 2222-Gateway Eagle | WV | Boone, Wyoming | 0 | 8,273,748 | 8,273,748 |
| Eastern Associated Coal, LLC | 2325-Jupiter | WV | Boone | 0 | 2,523,020 | 2,523,020 |
| Eastern Associated Coal, LLC | 2597-Workmans Branch 2Gas | WV | Boone | 33,158 | 4,317,050 | 4,350,209 |
| Total | | | | 148,334,937 | 140,311,199 | 288,646,137 |
| Eastern Royalty, LLC | 0587-Sweet Birch | WV | Boone | 0 | 843,777 | 843,777 |
| Eastern Royalty, LLC | 0710-Cambells Creek No10 | WV | Boone | 0 | 3,365,215 | 3,365,215 |
| Eastern Royalty, LLC | 0755-Federal No. 2 | WV | Monongalia | 6,804,115 | 0 | 6,804,115 |
| Eastern Royalty, LLC | 0794-Black Stallion Mine | WV | Boone | 0 | 16,131,871 | 16,131,871 |
| Eastern Royalty, LLC | 0796-Tygart River | WV | Marion, Taylor | 20,713,489 | 0 | 20,713,489 |
| Eastern Royalty, LLC | 0799-Tygart River Ii | WV | Marion, Taylor | 9,243,719 | 0 | 9,243,719 |
| Eastern Royalty, LLC | 0866-Wharton Reserve Area | WV | Boone | 0 | 87,764 | 87,764 |
| Eastern Royalty, LLC | 0883-Eastern Royalty Land Area | WV | Boone | 0 | 4,497,261 | 4,497,261 |

Coal Reserves Owned and Leased

| Debtor | Reserve Area | State | County/Counties | SEC Recoverable ¹ | | Total Tons |
|-------------------------------|--------------------------------|-------|-------------------|------------------------------|-------------------|--------------------|
| | | | | Owned Tons | Leased Tons | |
| Eastern Royalty, LLC | 0884-Black Walnut Land Area | WV | Boone | 0 | 36,354 | 36,354 |
| Eastern Royalty, LLC | 1733-Black Oak Contract Mine | WV | Boone | 0 | 2,063,656 | 2,063,656 |
| Eastern Royalty, LLC | 2597-Workmans Branch 2Gas | WV | Boone | 0 | 3,774,871 | 3,774,871 |
| Total | | | | 36,761,323 | 30,800,769 | 67,562,092 |
| Heritage Coal Company LLC | 0017-Paragon (#17) - Pana IL | IL | Christian, Shelby | 19,182,931 | 0 | 19,182,931 |
| Heritage Coal Company LLC | 0148-Camp UG #11 | KY | Union | 97,610 | 38,650,393 | 38,748,004 |
| Heritage Coal Company LLC | 0290-Sunnyhill U.G. | OH | Perry, Morgan | 25,514,622 | 0 | 25,514,622 |
| Heritage Coal Company LLC | 1109-Rileyville Area IL. | IL | Saline | 262,885 | 0 | 262,885 |
| Heritage Coal Company LLC | 1137-Henderson Area KY | KY | Henderson | 281,146 | 3,873,469 | 4,154,615 |
| Heritage Coal Company LLC | 2079-Highland Mine | KY | Henderson, Union | 178,548 | 82,801 | 261,349 |
| Heritage Coal Company LLC | 2080-Highland #11 | KY | Union | 0 | 16,570,262 | 16,570,262 |
| Total | | | | 45,517,742 | 59,176,925 | 104,694,668 |
| Highland Mining Company, LLC | 0148-Camp UG #11 | KY | Union | 97,322 | 1,904,361 | 2,001,683 |
| Highland Mining Company, LLC | 1137-Henderson Area KY | KY | Henderson | 3,706,381 | 15,464,456 | 19,170,838 |
| Highland Mining Company, LLC | 2079-Highland Mine | KY | Henderson, Union | 1,168,825 | 6,601,446 | 7,770,270 |
| Total | | | | 4,972,528 | 23,970,263 | 28,942,791 |
| Hillside Mining Company | 0683-Winifrede 7P | WV | Boone | 0 | 2,047,778 | 2,047,778 |
| Hillside Mining Company | 0865-Kopperston Reserve Area | WV | Boone | 0 | 1,740,269 | 1,740,269 |
| Hillside Mining Company | 0894-Hillside Mining Land Area | WV | Boone | 0 | 2,117,886 | 2,117,886 |
| Total | | | | 0 | 5,905,933 | 5,905,933 |
| Jarrell's Branch Coal Company | 0849-Jarrells Branch | WV | Boone | 0 | 4,640,281 | 4,640,281 |
| Total | | | | 0 | 4,640,281 | 4,640,281 |
| Jupiter Holdings LLC | 0866-Wharton Reserve Area | WV | Boone | 0 | 3,631,937 | 3,631,937 |
| Jupiter Holdings LLC | 2325-Jupiter | WV | Boone | 0 | 5,259,504 | 5,259,504 |
| Total | | | | 0 | 8,891,441 | 8,891,441 |
| Kanawha Eagle Coal, LLC | 2360-Wildcat | WV | Boone, Kanawha | 7,035,299 | 13,749,631 | 20,784,930 |
| Kanawha Eagle Coal, LLC | 2945-Coalburg #1 | WV | Boone, Kanawha | 0 | 3,349,710 | 3,349,710 |
| Kanawha Eagle Coal, LLC | 2946-Coalburg #2 | WV | Boone, Kanawha | 0 | 1,308,805 | 1,308,805 |

Coal Reserves Owned and Leased

| Debtor | Reserve Area | State | County/Counties | SEC Recoverable ¹ | | Total Tons |
|---------------------------------|--------------------------------|-------|---------------------------------|------------------------------|--------------------|--------------------|
| | | | | Owned Tons | Leased Tons | |
| Kanawha Eagle Coal, LLC | 2947-Eagle Mine | WV | Boone, Kanawha | 0 | 33,046,420 | 33,046,420 |
| Kanawha Eagle Coal, LLC | 2951-Eagle Joint | WV | Boone, Kanawha | 1,132 | 52,935,643 | 52,936,776 |
| Total | | | | 7,036,431 | 104,390,209 | 111,426,641 |
| Kanawha River Ventures III, LLC | 0872-Nueast Reserve Area | WV | Boone, Kanawha | 0 | 272,026 | 272,026 |
| Kanawha River Ventures III, LLC | 2350-Cabin Creek | WV | Boone, Kanawha | 0 | 1,188,308 | 1,188,308 |
| Kanawha River Ventures III, LLC | 2360-Wildcat | WV | Boone, Kanawha | 0 | 23,250,429 | 23,250,429 |
| Total | | | | 0 | 24,710,763 | 24,710,763 |
| Panther LLC | 2210-Speed | WV | Boone, Kanawha | 1,255,601 | 31,527,544 | 32,783,145 |
| Panther LLC | 2360-Wildcat | WV | Boone, Kanawha | 0 | 2,662,882 | 2,662,882 |
| Panther LLC | 2365-Panther | WV | Boone, Kanawha | 0 | 27,593,747 | 27,593,747 |
| Total | | | | 1,255,601 | 61,784,173 | 63,039,774 |
| Patriot Coal Company, L.P. | 1284-Panama Mine KY. | KY | Henderson, Webster | 0 | 3,699,095 | 3,699,095 |
| Patriot Coal Company, L.P. | 2440-Patriot Surface | KY | Henderson | 431,125 | 3,423,573 | 3,854,698 |
| Patriot Coal Company, L.P. | 2450-Freedom Underground | KY | Henderson | 3,180,412 | 46,569,299 | 49,749,711 |
| Total | | | | 3,611,537 | 53,691,967 | 57,303,504 |
| Patriot Reserve Holdings, LLC | 0875-Guffy Reserve Area | WV | Barbour, Marion, Taylor, Tucker | 27,097,339 | 0 | 27,097,339 |
| Patriot Reserve Holdings, LLC | 1109-Rileyville Area IL. | IL | Saline | 34,203,730 | 783,012 | 34,986,743 |
| Patriot Reserve Holdings, LLC | 1316-Collinsville (Lumaghi) IL | IL | Madison, St. Clair | 72,186,580 | 0 | 72,186,580 |
| Patriot Reserve Holdings, LLC | 1446-Broughton | IL | Hamilton, White, Saline | 93,198,235 | 1,409,026 | 94,607,261 |
| Patriot Reserve Holdings, LLC | 1862-Kanawha River Land Area | WV | Kanawha | 0 | 8,539,746 | 8,539,746 |
| Patriot Reserve Holdings, LLC | 2365-Panther | WV | Kanawha | 0 | 13,773 | 13,773 |
| Total | | | | 226,685,884 | 10,745,557 | 237,431,442 |
| Pine Ridge Coal Company, LLC | 0586-Sugar Maple | WV | Boone | 0 | 2,219,985 | 2,219,985 |
| Pine Ridge Coal Company, LLC | 0836-Big Mountain #16 | WV | Boone | 0 | 6,647,068 | 6,647,068 |
| Pine Ridge Coal Company, LLC | 0849-Jarrells Branch | WV | Boone | 0 | 1,204,862 | 1,204,862 |
| Pine Ridge Coal Company, LLC | 0862-Big Mountain Land Area | WV | Boone | 0 | 30,300,378 | 30,300,378 |
| Pine Ridge Coal Company, LLC | 0866-Wharton Reserve Area | WV | Boone | 0 | 5,894,891 | 5,894,891 |
| Pine Ridge Coal Company, LLC | 1919-Lower Dorothy Mine | WV | Boone | 0 | 3,645,616 | 3,645,616 |
| Total | | | | 0 | 49,912,800 | 49,912,800 |

Coal Reserves Owned and Leased

| Debtor | Reserve Area | State | County/Counties | SEC Recoverable ¹ | | Total Tons |
|--------------------------|-----------------------------------|-------|-------------------------|------------------------------|----------------------|----------------------|
| | | | | Owned Tons | Leased Tons | |
| Remington LLC | 2350-Cabin Creek | WV | Boone, Kanawha | 0 | 384,269 | 384,269 |
| Remington LLC | 2360-Wildcat | WV | Boone, Kanawha | 0 | 11,548,295 | 11,548,295 |
| Total | | | | 0 | 11,932,564 | 11,932,564 |
| Rivers Edge Mining, Inc. | 0883-Eastern Royalty Land Area | WV | Boone | 0 | 150,587 | 150,587 |
| Total | | | | 0 | 150,587 | 150,587 |
| Robin Land Company, LLC | 2185-Campbells Creek 6 | WV | Kanawha | 11,752 | 2,125,329 | 2,137,081 |
| Robin Land Company, LLC | 2186-Campbells Creek 7 | WV | Kanawha | 0 | 1,238,057 | 1,238,057 |
| Robin Land Company, LLC | 2198-Washington Mine | WV | Logan | 10,431,993 | 1,946,428 | 12,378,421 |
| Robin Land Company, LLC | 2199-Blue Creek #1 | WV | Kanawha | 0 | 23,677,267 | 23,677,267 |
| Robin Land Company, LLC | 2201-Blue Creek#2 | WV | Kanawha | 0 | 5,138,393 | 5,138,393 |
| Robin Land Company, LLC | 2205-Winchester | WV | Boone, Kanawha | 0 | 7,019,256 | 7,019,256 |
| Robin Land Company, LLC | 2290-Job 21 | WV | Boone, Lincoln | 0 | 16,753,772 | 16,753,772 |
| Robin Land Company, LLC | 2300-Hill Fork | WV | Boone | 0 | 10,051,801 | 10,051,801 |
| Robin Land Company, LLC | 2330-Campbells Creek – Shrewsbury | WV | Kanawha | 23,714,647 | 6,723,547 | 30,438,194 |
| Robin Land Company, LLC | 2335-Lincoln/Boone | WV | Boone, Lincoln | 9,861,835 | 210,266,835 | 220,128,670 |
| Robin Land Company, LLC | 2341-Apogee | WV | Logan | 0 | 64,945,235 | 64,945,235 |
| Robin Land Company, LLC | 2345-Blue Creek | WV | Kanawha | 0 | 43,681,403 | 43,681,403 |
| Robin Land Company, LLC | 2350-Cabin Creek | WV | Boone, Kanawha, Raleigh | 0 | 42,544,276 | 42,544,276 |
| Robin Land Company, LLC | 2351-Catenary | WV | Boone, Kanawha, Raleigh | 0 | 44,973 | 44,973 |
| Total | | | | 44,020,227 | 436,156,572 | 480,176,799 |
| Wildcat, LLC | 2351-Catenary | WV | Boone, Kanawha | 0 | 20,622 | 20,622 |
| Wildcat, LLC | 2360-Wildcat | WV | Boone, Kanawha | 0 | 27,834,930 | 27,834,930 |
| Total | | | | 0 | 27,855,552 | 27,855,552 |
| Grand Total | | | | 678,698,205 | 1,253,268,292 | 1,931,966,501 |

Surface Property Owned—IL, KY, PA, and WV

| Owner | Location/Description | Land Area | Map/Deed Acres | State | County/Counties |
|----------------------------------|----------------------|------------------|----------------|-------|-----------------|
| Beaver Dam Coal Company, LLC | Ohio County | Ohio County Area | 865.00 | KY | Ohio |
| Black Stallion Coal Company, LLC | Pond Fork | Black Stallion | 0.28 | WV | Boone |
| Black Walnut Coal Company | Spruce Laurel | Black Walnut | 1.00 | WV | Boone |

Surface Property Owned—IL, KY, PA, and WV

| Owner | Location/Description | Land Area | Map/Deed Acres | State | County/Counties |
|-------------------------------------|---------------------------------|--------------------------------|----------------|-------|-----------------------|
| Catenary Coal Company | Kayford | Cabin Creek | 8.28 | WV | Kanawha |
| Central States Coal Res. of KY, LLC | Ohio County, Muhlenberg County | Ohio County, Muhlenberg County | 3,111.00 | KY | Ohio, Muhlenberg |
| Cleaton Coal Company | Vogue Area | Cleaton Area | 55.00 | KY | Muhlenberg |
| Dodge Hill Mining Co., LLC | Portal & Refuse Area | Dodge Hill | 300.00 | KY | Union |
| Dodge Hill Mining Co., LLC | Airshaft | Dodge Hill | 20.00 | KY | Union |
| Dodge Hill Mining Co., LLC | Slurry Impoundment | Dodge Hill | 21.50 | KY | Union |
| Eastern Associated Coal, LLC | Colver | Colver | 130.47 | PA | Cambria |
| Eastern Associated Coal, LLC | Delmont | Delmont | 132.86 | PA | Westmoreland |
| Eastern Associated Coal, LLC | Central Midland | Central Midland | 1,152.10 | WV | Gilmer |
| Eastern Associated Coal, LLC | Federal 1 | Federal 1 | 85.17 | WV | Marion |
| Eastern Associated Coal, LLC | Federal 2 | Federal 2 | 334.06 | WV | Monongalia |
| Eastern Associated Coal, LLC | JoAnne | JoAnne | 0.96 | WV | Marion |
| Eastern Associated Coal, LLC | Kopperston | Kopperston | 244.59 | WV | Boone, Logan, Wyoming |
| Eastern Associated Coal, LLC | Wharton | Wharton | 159.27 | WV | Boone |
| Eastern Associated Coal, LLC | Odd | Sterling Smokeless | 117.60 | WV | Raleigh |
| Eastern Royalty, LLC | Huff Creek | Kopperston | 127.00 | WV | Logan |
| Eastern Royalty, LLC | Federal 2 | Federal 2 | 2,350.80 | WV | Monongalia |
| Grand Eagle Mining, LLC | Spottsville & Surface Office | Patriot Surface | 31.00 | KY | Henderson |
| Heritage Coal Company LLC | Vigo County, Greene County | Old Glory, Chieftain | 122.00 | IN | Vigo, Greene |
| Heritage Coal Company LLC | Kaskaskia | Illini | 83.00 | IL | Randolph |
| Highland Mining Company, LLC | Portal | Highland | 55.00 | KY | Union |
| Jupiter Holdings LLC | Jupiter | Jupiter | 0.07 | WV | Boone |
| Kanawha Eagle Coal, LLC | Slaughters Creek | Kanawha Eagle | 3,417.01 | WV | Kanawha |
| Little Creek LLC | Little Creek Dock | Campbells Creek/Shrewsbury | 0.80 | WV | Kanawha |
| Mountain View Coal Company, LLC | Kanawha River | NuEast | 15.23 | WV | Kanawha |
| Ohio County Coal Company, LLC | Airshaft | Freedom Ug. | 20.00 | KY | Henderson |
| Panther LLC | Panther | Panther | 3.39 | WV | Kanawha |
| Pine Ridge Coal Company, LLC | Big Mountain | Big Mountain | 6.00 | WV | Boone |
| Rivers Edge Mining, Inc. | Pond Fork | Rivers Edge | 4.86 | WV | Boone |
| Robin Land Company, LLC | Seng Creek Tunnel | Cabin Creek | 10.50 | WV | Boone, Kanawha |
| Robin Land Company, LLC | Leewood | Cabin Creek | 1.70 | WV | Kanawha |
| Robin Land Company, LLC | Little Creek Dock | Campbells Creek/Shrewsbury | 20.86 | WV | Kanawha |
| Robin Land Company, LLC | Quikrete Lot | Campbells Creek/Shrewsbury | 3.83 | WV | Kanawha |
| Robin Land Company, LLC | Campbells Creek/Shrewsbury-Main | Campbells Creek/Shrewsbury | 9,723.76 | WV | Kanawha |
| Robin Land Company, LLC | Plant Area | Lincoln/Boone | 286.85 | WV | Boone |
| Robin Land Company, LLC | Lincoln-Boone - Main | Lincoln/Boone | 10,908.21 | WV | Boone, Lincoln |
| Robin Land Company, LLC | Garland Fork Lots | Logan | 21.00 | WV | Logan |
| Robin Land Company, LLC | Logan - Main | Logan | 11,712.76 | WV | Logan |

Surface Property Owned—IL, KY, PA, and WV

| Owner | Location/Description | Land Area | Map/Deed Acres | State | County/Counties |
|--|----------------------|--------------------|------------------|-------|--------------------|
| Sterling Smokeless Coal Company, LLC | Whitby | Sterling Smokeless | 4.58 | WV | |
| Will Scarlet Properties LLC | Will Scarlet | Will Scarlet | 2,683.00 | IL | Saline, Williamson |
| Total Owned Surface Property - IL, KY, PA, and WV | | | 48,352.35 | | |

Surface Property Leased —KY and WV

| Lessee | Location/Description | Land Area | Map/Deed Acres | State | County/Counties |
|--|---|---------------|-----------------|-------|-----------------|
| Black Stallion Coal Company, LLC | Larry Woodie Lot | Wharton | 0.10 | WV | Boone |
| Catenary Coal Company, LLC | Kayford - Samples mine area | Cabin Creek | 29.92 | WV | Kanawha |
| Dodge Hill Mining Company, LLC | Dodge Hill Mine # 1 | Davis | 5.00 | KY | Union |
| Dodge Hill Mining Company, LLC | Dodge Hill Mine # 1 | Davis | 7.00 | KY | Union |
| Eastern Associated Coal, LLC | Daybrook & Wadestown area (shaft sites) | Federal 2 | 99.14 | WV | Monongalia |
| Eastern Associated Coal, LLC | Southern Land Tracts #2,4,5,6,7,9,11,13,14, & Allcoal | Wharton | 567.48 | WV | Boone |
| Eastern Associated Coal, LLC | Cole & Crane various tracts on Pond Fork | Wharton | 85.78 | WV | Boone |
| Eastern Associated Coal, LLC | Shepard Boone 2 tracts on Pond Fork | Wharton | 61.53 | WV | Boone |
| Heritage Coal Company, LLC | Highland | TVA | 100.00 | KY | Union |
| Highland Mining Company, LLC | Highland | Long et al | 67.00 | KY | Union |
| Highland Mining Company, LLC | Highland | TVA | 18.00 | KY | Union |
| Rivers Edge Mining, Inc. | Pond Fork - Dempset tract | Wharton | 3.00 | WV | Boone |
| Rivers Edge Mining, Inc. | Pond Fork - Jarrell tract | Wharton | 1.50 | WV | Boone |
| Robin Land Company, LLC | Clear Fork - Samples mine area | Cabin Creek | 235.33 | WV | Raleigh |
| Robin Land Company, LLC | Rum Creek at Argyle | Logan | 12.38 | WV | Logan |
| Robin Land Company, LLC | Slab Fork | Logan | 90.41 | WV | Logan |
| Robin Land Company, LLC | Hobet area | Lincoln/Boone | 4,848.67 | WV | Boone, Lincoln |
| Robin Land Company, LLC | Hobet area (partial interest leased) | Lincoln/Boone | 1,025.65 | WV | Boone, Lincoln |
| Total Leased Surface Property – KY and WV | | | 7,257.89 | | |

Other Real Estate Interests

| Property | Debtor | Owned/Leased | Lessor | State | County |
|--------------------------|------------------------------|--------------|--------|-------|------------|
| Federal No. 2 Prep Plant | Eastern Associated Coal, LLC | Owned | N/A | WV | Monongalia |
| Kanawha Eagle Prep Plant | Kanawha Eagle Coal, LLC | Owned | N/A | WV | Kanawha |

Other Real Estate Interests

| Property | Debtor | Owned/Leased | Lessor | State | County |
|----------------------------|--------------------------------|-----------------------|---|-------|-------------|
| Rocklick Prep Plant | Eastern Associated Coal, LLC | Leased | Banc of America Leasing & Capital, LLC | WV | Boone |
| Wells Prep Plant | Eastern Associated Coal, LLC | Owned | N/A | WV | Boone |
| Fanco Prep Plant | Apogee Coal Company, LLC | Owned | N/A | WV | Logan |
| Dodge Hill Prep Plant | Dodge Hill Mining Company, LLC | Owned | N/A | KY | Union |
| Big Mountain Prep Plant | Pine Ridge Coal Company, LLC | Owned | N/A | WV | Boone |
| Beth Station Prep Plant | Hobet Mining, LLC | Owned | N/A | WV | Boone |
| Toms Fork Prep Plant | Coyote Coal Company LLC | Owned | N/A | WV | Kanawha |
| Blue Creek Prep Plant | Coyote Coal Company LLC | Owned | N/A | WV | Kanawha |
| Panther Prep Plant | Panther LLC | Owned | N/A | | Kanawha |
| Campbells Creek Prep Plant | Coyote Coal Company LLC | Owned | N/A | WV | Kanawha |
| Highland Prep Plant | Heritage Coal Company LLC | Owned | N/A | KY | Union |
| Bluegrass Prep Plant | Grand Eagle Mining, LLC | Owned | N/A | KY | Henderson |
| Weatherby Prep Plant | Remington LLC | Owned | N/A | WV | Kanawha |
| Jupiter Prep Plant | Jupiter Holdings LLC | Owned | N/A | WV | Boone |
| Midwest Training Center | Cleaton Coal Company | Right to use Easement | Tennessee Valley Authority | KY | Union |
| Camp Lightfoot | EACC Camps, Inc. | Owned | N/A | WV | Summers |
| Charleston Office | Robin Land Company, LLC | Leased | BGK-Integrated TIC Management, LLC | WV | Kanawha |
| Henderson Warehouse | Heritage Coal Co. LLC | Leased | William H. Shields | KY | Henderson |
| Quincy Training Center | Appalachia Mine Services, LLC | Leased | Quincy Center | WV | Kanawha |
| Saint Louis Office | Patriot Leasing Company LLC | Leased | Duke Realty Limited Partnership, an Indiana Limited Partnership, d/b/a Duke Realty of Indiana Limited Partnership | MO | Saint Louis |

Miscellaneous

| Property | Debtor | Value |
|--|---------|--------------|
| De minimis reserves, surface acres and other sites | Various | Undetermined |

Schedule 7

Location of Assets, Books and Records.

Pursuant to Local Bankruptcy Rule 1007-2(a)(10), the following describes the location of the Debtors' substantial assets and its books and records, and the nature, location and value of assets held by the Debtors outside of the United States.

The Debtors' assets are located in each of the many locations from which they operate their businesses, including their mining complexes and the premises listed on Schedule 6. The principal assets of Patriot Coal Corporation, Patriot Beaver Dam Holdings, LLC and PCX Enterprises, Inc. are located in New York. The Debtors maintain approximately 35 domestic bank accounts at various institutions, including bank accounts located in New York. The Debtors have no substantial assets outside the United States.

The Debtors keep substantially all of their books and records at corporate offices located at 12312 Olive Blvd., St. Louis, Missouri 63141.

Schedule 8

Actions or Proceedings

Pursuant to Local Bankruptcy Rule 1007-2(a)(11), the Debtors are not aware of any matters in which a judgment against the Debtors or a seizure of their property may be imminent.

Schedule 9**Senior Management Team**

Pursuant to Local Bankruptcy Rule 1007-2(a)(12), the following provides the names of the individuals who comprise of the Debtor's existing senior management, their tenure with the Debtors, and a brief summary of their relevant responsibilities and experience.

| Name/Position | Patriot Coal Corporation Experience/Responsibilities |
|---|--|
| <p>Irl F. Engelhardt Chairman and Chief Executive Officer</p> | <p>Irl Engelhardt serves as Chairman and Chief Executive Officer of Patriot Coal Corporation. Prior to the spin-off of Patriot from Peabody Energy, Mr. Engelhardt served as Chairman and a director of Peabody. Previously, he held various officer level positions with Peabody and its predecessor companies, including positions in sales, business development and administrative areas. Mr. Engelhardt has previously served as the Chairman of the Federal Reserve Bank of St. Louis, Chairman of the National Mining Association, the Coal Industry Advisory Board of the International Energy Agency, the Center for Energy and Economic Development and the Coal Utilization Research Council, as well as Co-Chairman of the Coal Based Generation Stakeholders Group. He has also served as a director of The Williams Companies, Inc. and Valero Energy Corporation.</p> |
| <p>Bennett K. Hatfield President and Chief Operating Officer</p> | <p>Previously, Bennett Hatfield was President, Chief Executive Officer and Director of International Coal Group, prior to the June 2011 sale of that company. He has held a number of other key executive operating and commercial positions during his 30-plus years in the coal industry, including President, Eastern Operations of Arch Coal, Inc., Executive Vice President and Chief Operating Officer of Massey Energy Company, and Executive Vice President & Chief Commercial Officer of Coastal Coal Company. Mr. Hatfield is a board member of the West Virginia Coal Association and a past board member of the National Mining Association (NMA). Mr. Hatfield is a Licensed Professional Engineer with a Bachelor of Science degree in mining engineering from Virginia Polytechnic Institute and State University.</p> |

| Name/Position | Patriot Coal Corporation Experience/Responsibilities |
|--|--|
| <p>Mark N. Schroeder Senior Vice President and Chief Financial Officer</p> | <p>Previously, Mark Schroeder held several key management positions with Peabody Energy, most recently serving as President of Peabody China from 2005 to 2007. He also served as Vice President of Materials Management, Vice President of Business Development and as Controller. Mr. Schroeder has more than 30 years of business experience, including as Chief Financial Officer of Behlmann Automotive Group, Chief Financial Officer of Franklin Equity Leasing Company. He has also held financial management positions with McDonnell Douglas Corporation and Ernst & Young, LLP. Mr. Schroeder is a certified public accountant and holds a Bachelor of Science degree in business administration from Southern Illinois University - Edwardsville.</p> |
| <p>Joseph W. Bean Senior Vice President - Law & Administration, General Counsel and Assistant Secretary</p> | <p>Joseph Bean has responsibility for all human resources, legal and corporate secretary functions for Patriot. Mr. Bean served as Vice President & Associate General Counsel and Assistant Secretary for Peabody Energy. During his tenure at Peabody, Mr. Bean directed the company's legal and compliance activities related to mergers and acquisitions, corporate governance, corporate finance and securities matters. Mr. Bean has 23 years of corporate law experience, including 19 years as in-house legal counsel. He was counsel and assistant corporate secretary for The Quaker Oats Company prior to its acquisition by PepsiCo in 2001 and assistant general counsel for Pet Incorporated prior to its 1995 acquisition by Pillsbury. Mr. Bean also worked as a corporate law associate with the law firms of Mayer, Brown & Platt in Chicago and Thompson & Mitchell in St. Louis. Mr. Bean holds a Bachelor of Arts degree from the University of Illinois and a Juris Doctorate from Northwestern University School of Law.</p> |
| <p>Robert W. Bennett Senior Vice President and Chief Marketing Officer</p> | <p>Previously, Robert Bennett served as Patriot's Senior Vice President of Sales and Trading and was responsible for Patriot's thermal coal sales and its brokerage function. Mr. Bennett has over 22 years of experience in the coal sales, marketing and trading arena, including senior-level positions at Patriot Coal, Magnum Coal, Peabody Energy and AGIP Coal. Mr. Bennett holds a Bachelor of Arts in Finance from Marshall University.</p> |

| Name/Position | Patriot Coal Corporation Experience/Responsibilities |
|---|--|
| <p>Charles A. Ebetino, Jr. Senior Vice President - Global Strategy & Corporate Development</p> | <p>Most recently, Charles Ebetino was Patriot's Senior Vice President & Chief Operating Officer. Previously, Mr. Ebetino served as Senior Vice President of Corporate Development for Patriot Coal and as Senior Vice President of Business and Resource Development for Peabody Energy. He also served as Senior Vice President of Market Development for Peabody's sales and marketing subsidiary. Mr. Ebetino joined Peabody in 2003 after more than 25 years with American Electric Power Company, Inc. (AEP) where he served in a number of management roles in the fuel procurement and supply group, including Senior Vice President of fuel supply and President & Chief Operating Officer of AEP's coal mining and coal-related subsidiaries from 1993 until 2002. Mr. Ebetino is a past board member of the National Mining Association (NMA), former Chairman of the NMA Environmental Committee, a former Chairman and Vice Chairman of the Edison Electric Institute's Power Generation Subject Area Committee, a former Chairman of the Inland Waterway Users Board, and a past board member and president of the Western Coal Transportation Association. Mr. Ebetino has a Bachelor of Science degree in civil engineering from Rensselaer Polytechnic Institute. He also attended the New York University School of Business for graduate study in finance.</p> |

Schedule 10

Payroll and Fees

Pursuant to Local Bankruptcy Rule 1007-2(b)(1)-(2)(A) and (C), the following provides the estimated amount of payroll, on a consolidated basis, to be paid to the Debtors' employees (not including officers, stockholders, and directors), and the estimated amount to be paid to officers and directors for the thirty (30) day period following the Petition Date.

| | |
|---|--------------|
| Payroll for officers and directors | \$270,000 |
| Payroll for all other employees | \$34,500,000 |
| Total Payroll | \$34,770,000 |

The Debtors will not pay fees to their financial or business consultants during the thirty days following the Petition Date.

Schedule 11

Cash Receipts and Disbursements

Pursuant to Local Bankruptcy Rule 1007-2(b)(3), the following provides, for the thirty (30) day period following the Petition Date, the estimated cash receipts and disbursements, net cash gain or loss, and obligations and receivables expected to accrue but remain unpaid, other than professional fees.

| | |
|---------------------------|---------------|
| Cash Receipts | \$172,000,000 |
| Cash Disbursements | \$145,000,000 |
| Net Cash Gain | \$27,000,000 |
| Unpaid Obligations | \$70,000,000 |
| Unpaid Receivables | \$170,000,000 |